

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,421 MW
Hydro	1,732 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,293 MW</b>
<b>Total IPP</b>	<b>9,296 MW</b>
<b>Total Co-Gen</b>	<b>54 MW</b>
<b>System Total</b>	<b>16,643 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,685 MW
IPP Generation	8,245 MW
Total Set On Bus	15,821 MW
Maximum Demand	15,051 MW
Spinning Reserve	837 MW
Net Energy	317,993 MWH
Load Factor	88.0 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12336	11953	11583	11243	10894	10773	11037	11129	11565	13264	13996	14586	14689	14313	14822	15040	14975	14855	13860	14179	14657	14424	13831	13372

**Gas Usage**

Station	(mmscfd)
CBPS	105
GLGR	17
PAKA	179
PGGS	13
PGPS	36
SRDG	70
TJGS	113
<b>TNB Total</b>	<b>533</b>
KLPP	120
MPSS	59
PDPS	49
PGLA	59
PKLG	81
PLPS	74
PTEK	67
SGB3	38
SGRI	205
SKSP	57
YPGS	32
YPKA	132
<b>IPP Total</b>	<b>973</b>
<b>Total Gas</b>	<b>1,506</b>

**Total Gas Required : 1,506**
**Gas Calorific Value : 38,500**
**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,666.00	15.62 %
Gas	61,797.00	19.43 %
Hydro	19,592.00	6.16 %
<b>Total TNB</b>	<b>131,055.0</b>	<b>41.21 %</b>
ST-Coal	65,958.0	20.74 %
ST-Gas	7,905.0	2.49 %
Gas	111,135.0	34.95 %
<b>Total IPP</b>	<b>184,998.0</b>	<b>58.18 %</b>
Co-Gen	1,325.0	0.42 %
<b>Total Co-Gen</b>	<b>1,325.0</b>	<b>0.42 %</b>
<b>Total Generation</b>	<b>317,378.0</b>	<b>99.81 %</b>
PLTG	71.0	0.02 %
HVDC	-686.0	-0.22 %
<b>Interconnection</b>	<b>-615.0</b>	<b>-0.19 %</b>
<b>Net Energy</b>	<b>317,993.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	302
Hydro	238
Syncon	237
Thermal	91
<b>Total</b>	<b>869</b>

**Weather**
**Temperature**

Morning	Sunny	25
Afternoon	Hot	33





