

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,631 MW
Hydro	1,632 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,403 MW</b>
<b>Total IPP</b>	<b>9,944 MW</b>
<b>Total Co-Gen</b>	<b>77 MW</b>
<b>System Total</b>	<b>17,424 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,150 MW
IPP Generation	9,198 MW
Total Set On Bus	16,310 MW
Maximum Demand	15,487 MW
Spinning Reserve	885 MW
Net Energy	325,974 MWH
Load Factor	87.7 %

**Maximum Demand Record**

<b>Date :</b>	13/05/2013	16,562.0 MW
<b>Date :</b>	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13143	12612	12169	11872	11376	11360	11339	11296	12034	13752	14605	15223	15325	14926	15114	15433	15487	15114	14111	14252	14473	14207	13711	13265

**Gas Usage**

Station	(mmscfd)
CBPS	99
PAKA	152
PGPS	46
SRDG	53
TJGS	113
<b>TNB Total</b>	<b>462</b>
KLPP	112
MPSS	63
PDPS	54
PGLA	112
PKLG	122
PLPS	77
PTEK	42
SGB3	58
SGRI	171
SKSP	54
YPGS	33
YPKA	131
<b>IPP Total</b>	<b>1,031</b>
<b>Total Gas</b>	<b>1,493</b>
<b>Total Gas Required :</b>	<b>1,493</b>
<b>Gas Calorific Value :</b>	<b>38.500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,672.00	15.24 %
Gas	56,253.00	17.26 %
Hydro	18,281.00	5.61 %
<b>Total TNB</b>	<b>124,206.0</b>	<b>38.10 %</b>
ST-Coal	71,917.0	22.06 %
ST-Gas	11,904.0	3.65 %
Gas	115,364.0	35.39 %
<b>Total IPP</b>	<b>199,185.0</b>	<b>61.10 %</b>
Co-Gen	1,960.0	0.60 %
<b>Total Co-Gen</b>	<b>1,960.0</b>	<b>0.60 %</b>
<b>Total Generation</b>	<b>325,351.0</b>	<b>99.81 %</b>
PLTG	76.0	0.02 %
HVDC	-699.0	-0.21 %
<b>Interconnection</b>	<b>-623.0</b>	<b>-0.19 %</b>
<b>Net Energy</b>	<b>325,974.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	317
Hydro	189
Syncon	228
Thermal	104
<b>Total</b>	<b>838</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





