

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,010 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,829 MW
Hydro	1,725 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,634 MW</b>
<b>Total IPP</b>	<b>10,942 MW</b>
<b>Total Co-Gen</b>	<b>46 MW</b>
<b>System Total</b>	<b>18,622 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30	
TNB Generation	6,249 MW
IPP Generation	9,712 MW
Total Set On Bus	16,940 MW
Maximum Demand	16,030 MW
Spinning Reserve	933 MW
Net Energy	331,659 MWH
Load Factor	86.2 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12849	12316	11970	11627	11299	11112	11428	11384	12112	13771	14717	15329	15468	15094	15603	15997	15977	15624	14408	14313	15110	15001	14447	14057

**Gas Usage**

Station	(mmcsfd)
CBPS	71
GLGR	11
PAKA	170
PGGS	3
PGPS	52
SRDG	53
TJGS	107
<b>TNB Total</b>	<b>467</b>
KLPP	112
MPSS	57
PDPS	43
PGLA	116
PKLG	131
PLPS	100
PTEK	49
SGRI	200
SKSP	56
YPGS	32
YPKA	131
<b>IPP Total</b>	<b>1,027</b>
<b>Total Gas</b>	<b>1,494</b>
<b>Total Gas Required :</b>	<b>1,494</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	48,120.00	14.51 %
Gas	56,385.00	17.00 %
Hydro	15,485.00	4.67 %
<b>Total TNB</b>	<b>119,990.0</b>	<b>36.18 %</b>
ST-Coal	83,897.0	25.30 %
ST-Gas	11,229.0	3.39 %
Gas	115,073.0	34.70 %
<b>Total IPP</b>	<b>210,199.0</b>	<b>63.38 %</b>
Co-Gen	1,175.0	0.35 %
<b>Total Co-Gen</b>	<b>1,175.0</b>	<b>0.35 %</b>
<b>Total Generation</b>	<b>331,364.0</b>	<b>99.91 %</b>
PLTG	406.0	0.12 %
HVDC	-701.0	-0.21 %
Interconnection	-295.0	-0.09 %
<b>Net Energy</b>	<b>331,659.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	275
Hydro	144
Syncon	390
Thermal	118
<b>Total</b>	<b>927</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	35





