

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,457 MW
Hydro	1,789 MW
Distillate	0 MW
Total TNB	6,696 MW
Total IPP	11,503 MW
Total Co-Gen	49 MW
System Total	18,248 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	4,643 MW
IPP Generation	10,184 MW
Total Set On Bus	15,885 MW
Maximum Demand	14,925 MW
Spinning Reserve	1,009 MW
Net Energy	313,844 MWH
Load Factor	87.5 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12344	11951	11539	11157	10973	10846	11131	11366	11597	13114	13846	14516	14479	14198	14639	14703	14739	14345	13503	13568	14412	14178	13571	13134

Gas Usage

Station	(mmscfd)
CBPS	61
PAKA	99
PGPS	51
SRDG	37
TJGS	108
TNB Total	357
KLPP	109
MPSS	55
PDPS	2
PGLA	109
PKLG	61
PLPS	97
SGB3	85
SGRI	168
SKSP	54
YPGS	71
YPKA	134
IPP Total	946
Total Gas	1,303
Total Gas Required :	1,303
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	33,119.00	10.57 %
Gas	44,532.00	14.21 %
Hydro	14,073.00	4.49 %
Total TNB	91,724.0	29.27 %
ST-Coal	98,276.0	31.36 %
ST-Gas	5,199.0	1.66 %
Gas	116,190.0	37.08 %
Total IPP	219,665.0	70.10 %
Co-Gen	1,451.0	0.46 %
Total Co-Gen	1,451.0	0.46 %
Total Generation	312,840.0	99.83 %
PLTG	172.0	0.05 %
HVDC	-695.0	-0.22 %
Interconnection	-523.0	-0.17 %
Net Energy	313,363.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	238
Hydro	200
Syncon	421
Thermal	115
Total	974

	Weather	Temperature
Morning	Sunny	24
Afternoon	Hot	35

