

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,437 MW
Hydro	1,789 MW
Distillate	0 MW
<b>Total TNB</b>	<b>6,676 MW</b>
<b>Total IPP</b>	<b>11,509 MW</b>
<b>Total Co-Gen</b>	<b>65 MW</b>
<b>System Total</b>	<b>18,250 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30	
TNB Generation	4,468 MW
IPP Generation	10,523 MW
Total Set On Bus	16,110 MW
Maximum Demand	15,098 MW
Spinning Reserve	1,054 MW
Net Energy	306,189 MWH
Load Factor	84.4 %

**Maximum Demand Record**

<b>Date :</b>	13/05/2013	16,562.0 MW
<b>Date :</b>	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11052	10582	10182	10049	9817	9701	10267	10379	11015	12857	13836	14599	14679	14310	14916	14961	15013	14607	13827	13485	14317	14147	13553	13235

**Gas Usage**

Station	(mmscfd)
CBPS	57
GLGR	18
PAKA	98
PGPS	51
SRDG	34
TJGS	112
<b>TNB Total</b>	<b>371</b>
KLPP	103
MPSS	41
PDPS	8
PGLA	113
PKLG	115
PLPS	93
PTEK	9
SGB3	79
SGRI	177
SKSP	55
YPGS	36
YPKA	115
<b>IPP Total</b>	<b>943</b>
<b>Total Gas</b>	<b>1,314</b>

**Total Gas Required : 1,314**
**Gas Calorific Value : 38.500**
**Generation Mix**

Type	MWh	Percentage
ST-Coal	32,345.00	10.58 %
Gas	46,539.00	15.23 %
Hydro	14,888.00	4.87 %
<b>Total TNB</b>	<b>93,772.0</b>	<b>30.68 %</b>
ST-Coal	91,583.0	29.96 %
ST-Gas	10,408.0	3.41 %
Gas	108,302.0	35.43 %
<b>Total IPP</b>	<b>210,293.0</b>	<b>68.80 %</b>
Co-Gen	1,425.0	0.47 %
<b>Total Co-Gen</b>	<b>1,425.0</b>	<b>0.47 %</b>
<b>Total Generation</b>	<b>305,490.0</b>	<b>99.95 %</b>
PLTG	447.0	0.15 %
HVDC	-611.0	-0.20 %
<b>Interconnection</b>	<b>-164.0</b>	<b>-0.05 %</b>
<b>Net Energy</b>	<b>305,654.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	235
Hydro	138
Syncon	470
Thermal	130
<b>Total</b>	<b>972</b>

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	35





