

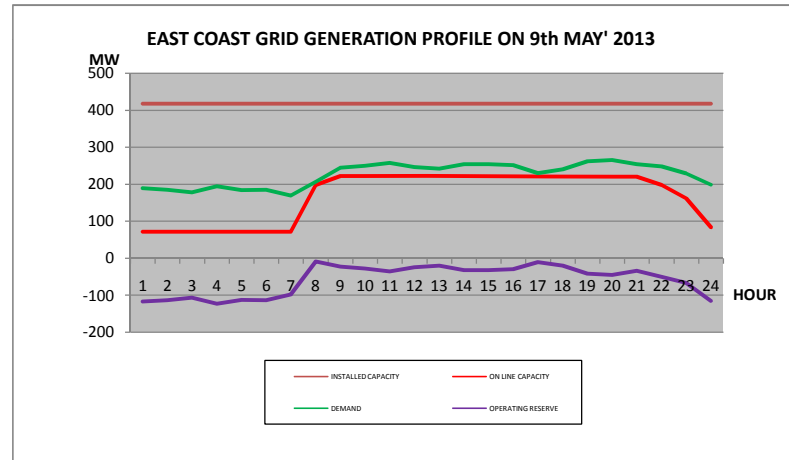
GRID SYSTEM OPERATION SUMMARY (SABAH)

	FORECAST	ACTUAL	VARIANCE
Maximum Demand (9th MAY' 2013)	860 MW	824 MW	-4.23%
Maximum Energy (9th MAY' 2013)	17.6 MW	16.2 GWh	-7.95%
Maximum Demand (record high 27 MARCH' 2013)	860 MW	867 MW	0.77%

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia

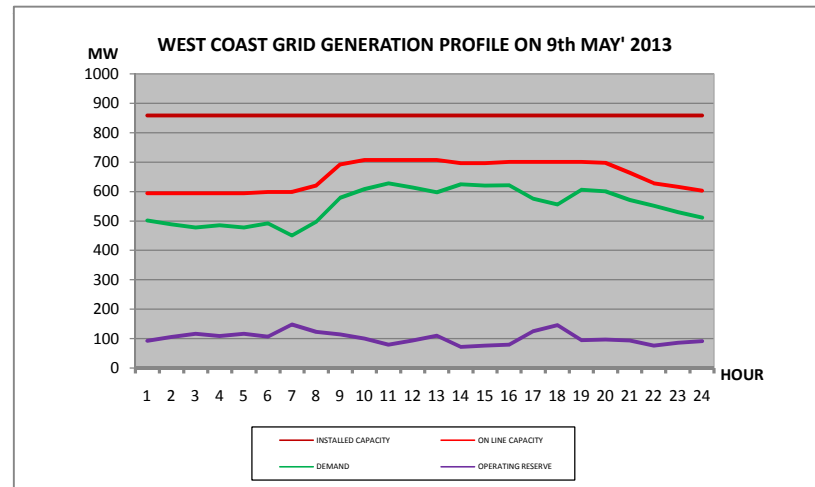
EAST COAST GRID																									
INSTALLED CAPACITY		417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	
ON LINE CAPACITY		72	72	72	72	72	72	72	198	222.5	222.5	222.5	222.5	222.5	222.5	222.5	222.5	220.5	220.5	220.5	220.5	220.5	198	162	84
DEMAND		189.2	185.09	178.48	195.05	184.34	185.56	169.64	206.65	245.2	250.4	258.36	246.46	242.55	254.54	254.34	252.03	230.53	240.47	262.33	265.83	254.23	248.43	229.03	199.23
OPERATING RESERVE		-117.2	-113.09	-106.48	-123.05	-112.34	-113.56	-97.64	-8.65	-22.7	-27.9	-35.86	-23.96	-20.05	-32.04	-31.84	-29.53	-10.03	-19.97	-41.83	-45.33	-33.73	-50.43	-67.03	-115.23
East Cost		11934.8	11847.1	11766	9017.24	11429	11752.3	11865.9	25171.6	29842	30750.2	32070.9	31894.6	32266.4	32210.7	31995.8	31518	28855.5	29307.3	31190.9	31117.3	31325.9	27715	20626.8	13734.8

EAST COAST GRID OPERATION



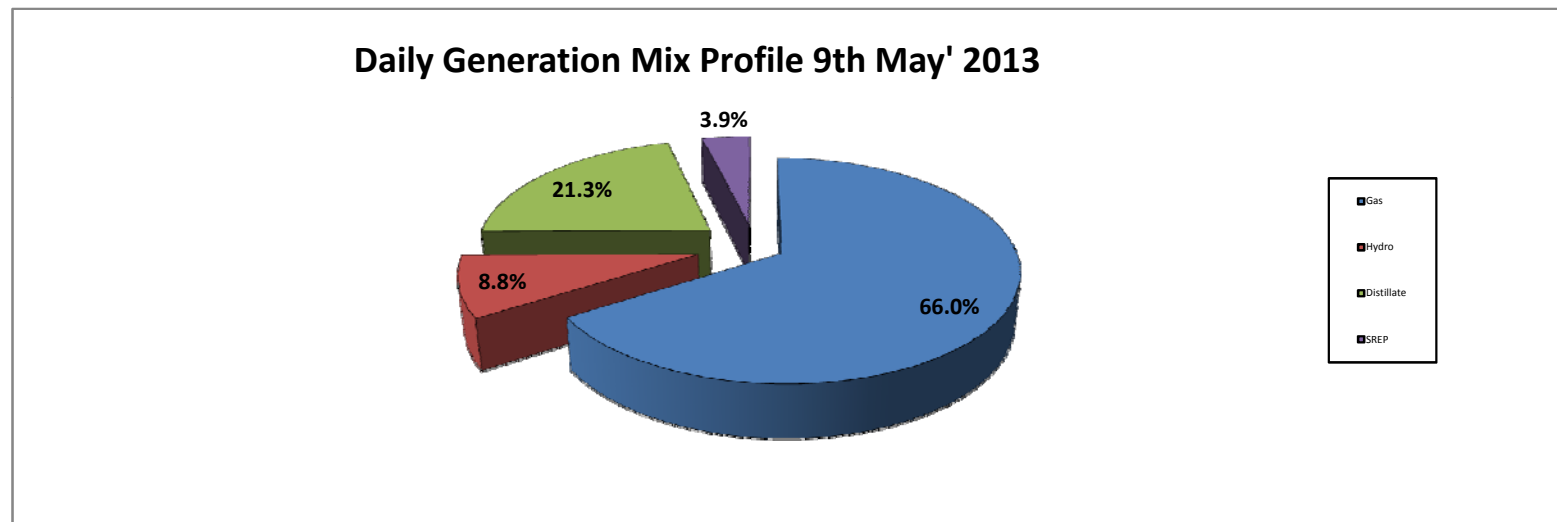
WEST COAST GRID																									
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>	<u>21</u>	<u>22</u>	<u>23</u>	<u>24</u>
INSTALLED CAPACITY		858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5
ON LINE CAPACITY		593.5	593.5	593.5	593.5	593.5	598	598	619.5	691.5	706.7	706.7	706.7	706.7	695.7	695.7	700.7	700.7	700.7	700.7	696.5	663.5	627.5	615	602
DEMAND		501.3	488.2	477	484.7	477.1	491.8	450.1	496.9	578.1	607.55	627.65	613.25	596.75	624.55	620.25	621.45	575.85	555.35	606.25	599.9	570.7	551.8	529.3	510.6
OPERATING RESERVE		92.2	105.3	116.5	108.8	116.4	106.2	147.9	122.6	113.4	99.15	79.05	93.45	109.95	71.15	75.45	79.25	124.85	145.35	94.45	96.6	92.8	75.7	85.7	91.4
West Cost		34504.4	35047.4	34124.7	34561.2	33944.1	34892.9	32434.7	36647.8	43973.3	46996.8	48229.8	46963.4	46231.5	47648.6	47291.3	47658.6	45028.1	43715.7	46480	45353.6	42863.7	40107.9	38071.9	35861.2

WEST COAST GRID OPERATION



Generation Mix Profile for 9th May 2013

Gas	10,834 MWh
Hydro	1,450 MWh
Distillate	3,491 MWh
SREP	633 MWh



	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	1,962.88 MWh	1,731.40 MWh	1,427.00 MWh	- MWh
IPP	1,528.60 MWh	9,102.20 MWh	23.10 MWh	- MWh
SREP	- MWh	- MWh	MWh	633.20 MWh
TOTAL	3,491.48 MWh	10,833.60 MWh	1,450.10 MWh	633.20 MWh

	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	12%	11%	9%	0%
IPP	9%	55%	0%	0%
SREP	0%	0%	0%	4%
TOTAL	100%	100%	100%	100%
TOTALLY	16,408.38			

DIST (IPP)	9%
DIST (SESB)	12%
SREP	4%
GAS (SESB)	11%
GAS (IPP)	55%
HYDRO (SESB)	9%
HYDRO (IPP)	0%
total	100%

