

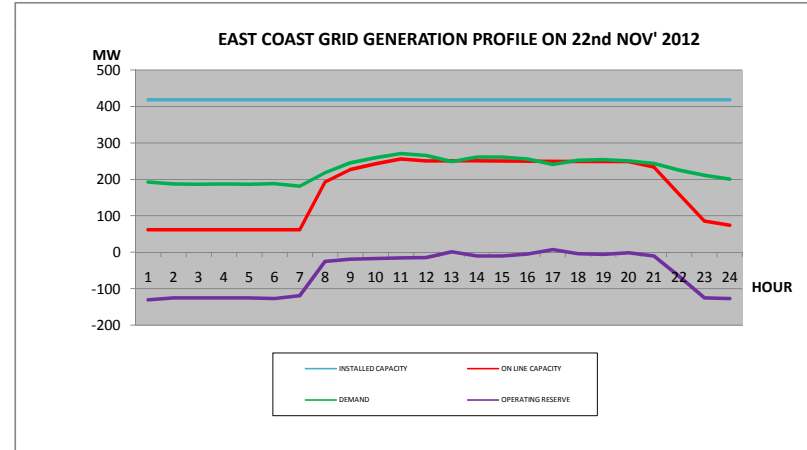
10/12/2012

	FORECAST	ACTUAL	VARIANCE
Maximum Demand (22nd NOV' 2012)	780 MW	771 MW	-1.12%
Maximum Energy (22nd NOV' 2012)	15.8 MW	14.9 GWh	-5.70%
Maximum Demand (record high 28/06/11)	800 MW	830 MW	3.76%

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
29-Nov-12

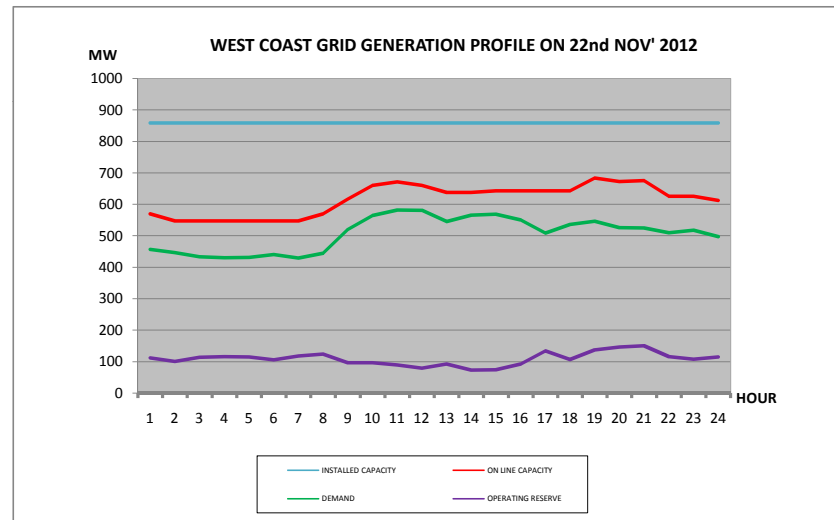
EAST COAST GRID																									
INSTALLED CAPACITY		417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9		
ON LINE CAPACITY		62	62	62	62	62	62	62	193	226.52	242.8	255.8	250.8	250.8	250.8	248.8	248.8	248.8	248.8	233.8	159	86	74		
DEMAND		192.4	187.39	187	187.03	186.89	188.74	181.33	218.32	245.52	259.63	270.75	265.06	249.27	260.89	260.89	255.6	241.17	252.61	254.03	250.29	244	225.19	211.45	200.59
OPERATING RESERVE		-130.4	-125.39	-125	-125.03	-124.89	-126.74	-119.33	-25.32	-19.02	-16.83	-14.95	-14.26	1.53	-10.09	-10.09	-4.8	7.63	-3.81	-5.23	-1.49	-10.2	-66.19	-125.45	-126.59
East Cost		8801.76	8637.48	8646.82	8424.16	8689.21	8694.1	8767.78	22067.5	25967.5	27588.9	29427.7	27340	28413	31018.9	30608.8	30889.9	29486	28464.2	28230.8	28389.4	26879.9	18040.7	11570.3	9748.33

EAST COAST GRID OPERATION



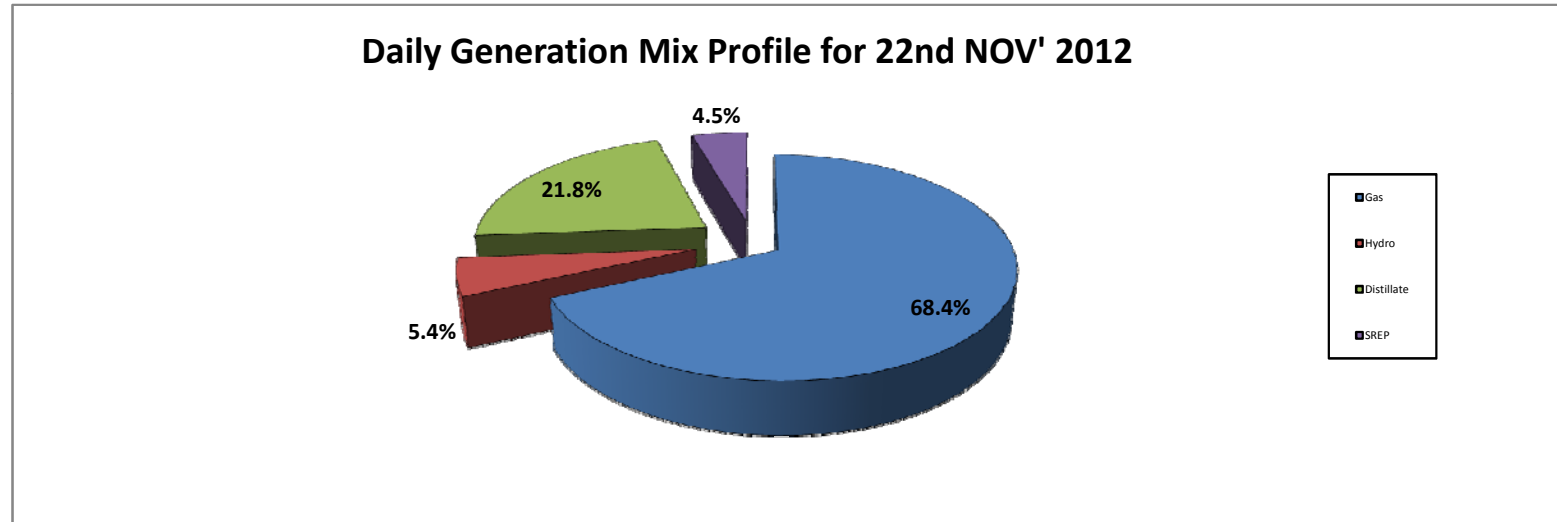
WEST COAST GRID																									
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>	<u>21</u>	<u>22</u>	<u>23</u>	<u>24</u>
INSTALLED CAPACITY		858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5
ON LINE CAPACITY		569	547	547	547	547	547	547	569	616.5	660.5	671.5	660.5	638.5	638.5	643	643	643	684	673	675.5	625.5	625.5	612.5	612.5
DEMAND		456.9	446.8	433.2	430.7	431.6	440.9	429.4	444.6	519.5	564.4	582	581.1	545.6	565.5	568.7	550.7	508.3	536.7	546.7	526.4	524.7	509.8	518	497.5
OPERATING RESERVE		112.1	100.2	113.8	116.3	115.4	106.1	117.6	124.4	97	96.1	89.5	79.4	92.9	73	74.3	92.3	134.7	106.3	137.3	146.6	150.8	115.7	107.5	115
West Cost		36179.2	36382.4	35454.9	35188.7	35334.5	36018.4	35154.1	34889.9	43094.1	45887.3	47571.9	47201.2	45716.3	46632.5	47195	46362.3	43466.6	45312.7	46553.9	45448.6	44623	40461.2	40932.9	38881.3

WEST COAST GRID OPERATION



Generation Mix Profile for 22nd November 2012

Gas	10,519 MWh
Hydro	833 MWh
Distillate	3,349 MWh
SREP	687 MWh



	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	1,433.10 MWh	1,280.50 MWh	711.00 MWh	- MWh
IPP	1,915.40 MWh	9,238.20 MWh	121.50 MWh	- MWh
SREP	- MWh	- MWh	- MWh	686.50 MWh
TOTAL	3,348.50 MWh	10,518.70 MWh	832.50 MWh	686.50 MWh

	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	9%	8%	5%	0%
IPP	12%	60%	1%	0%
SREP	0%	0%	0%	4%
TOTAL	100%	100%	100%	100%
TOTALLY	15,386.20			

DIST (IPP)	12%
DIST (SESB)	9%
SREP	4%
GAS (SESB)	8%
GAS (IPP)	60%
HYDRO (SESB)	5%
HYDRO (IPP)	1%
total	100%

