

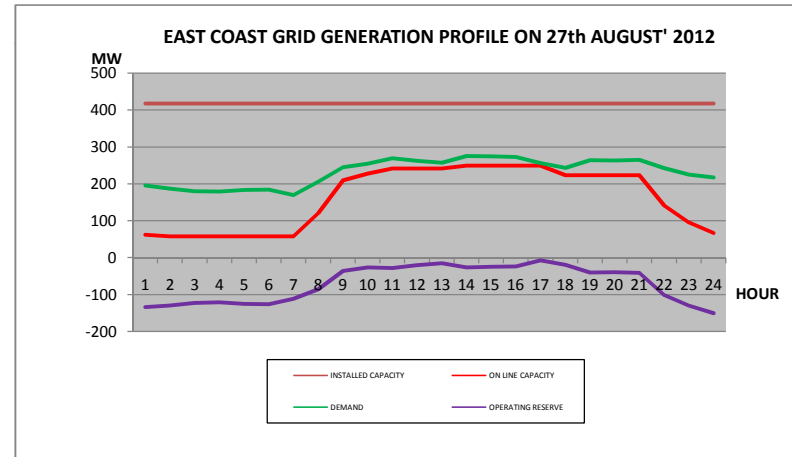
GRID SYSTEM OPERATION SUMMARY (SABAH)

	FORECAST	ACTUAL	VARIANCE
Maximum Demand (27th AUG' 2012)	800 MW	818 MW	2.22%
Maximum Energy (27th AUG' 2012)	16 GWh	15.5 GWh	-3.13%
Maximum Demand (record high 28/06/11)	800 MW	830 MW	3.76%

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
04-Sep-12

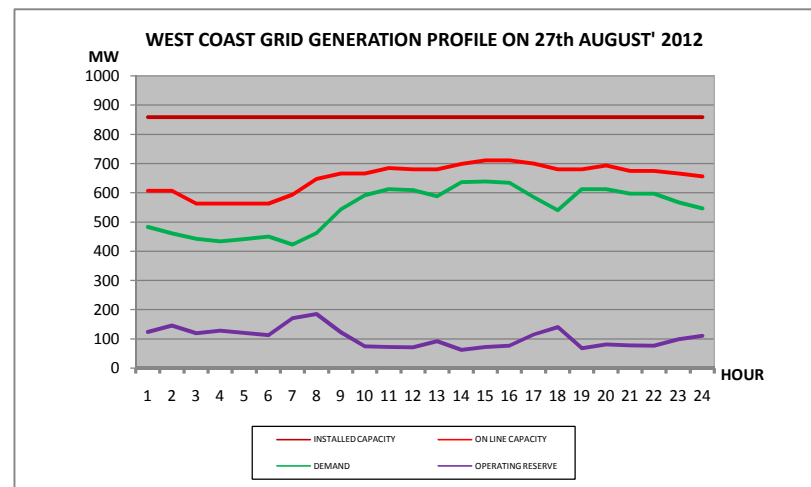
EAST COAST GRID																										
INSTALLED CAPACITY		417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9		
ON LINE CAPACITY		62	58	58	58	58	58	58	121	210	228	241.7	241.7	249.7	249.7	249.7	249.7	224	224	224	224	141	95	67		
DEMAND		195.69	187.15	180.17	179.04	183.44	184.18	169.58	206.39	245.54	254.32	269.35	262.33	257.01	275.6	274.594	273.13	256.9	243.75	264.26	263.49	265.05	242.59	224.91	217.18	
OPERATING RESERVE		-133.69	-129.15	-122.17	-121.04	-125.44	-126.18	-111.58	-85.39	-35.54	-26.32	-27.65	-20.63	-15.31	-25.9	-24.894	-23.43	-7.2	-19.75	-40.26	-39.49	-41.05	-101.59	-129.91	-150.18	
East Cost		7784.11	7812.61	7717.56	7932.04	7693.62	7949.9	7987.73	13845.5	21770	24374.7	26751.9	26574.7	26164.2	27929.6	27720.2	27394.8	26072.9	23334.7	23749.6	23390.1	23568.5	15255	11593.5	8982.01	398441

EAST COAST GRID OPERATION



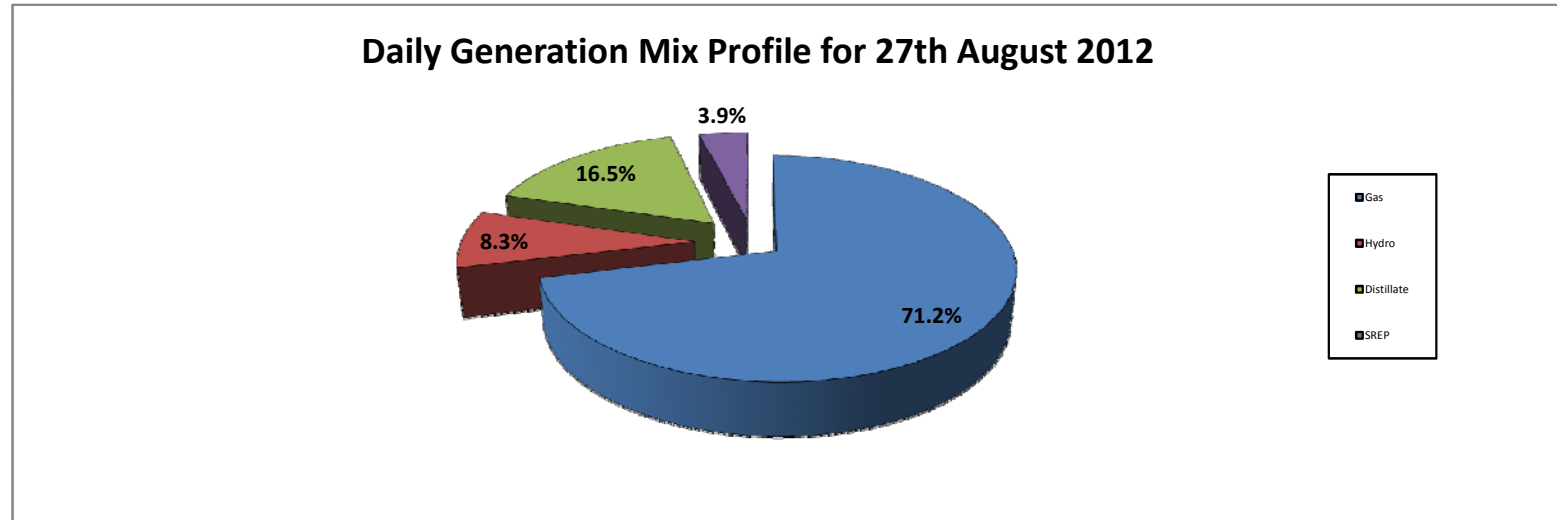
WEST COAST GRID																									
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>	<u>21</u>	<u>22</u>	<u>23</u>	<u>24</u>
INSTALLED CAPACITY		858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5
ON LINE CAPACITY		607	607	562.5	562.5	562.5	562.5	593.5	647.5	665.5	665.5	684.5	680	680	699	711	711	700	680	680	693.5	674.5	674.5	666	656.5
DEMAND		483.1	461	442.9	434.1	441.7	450.2	423.2	462.7	543.4	591.2	612.7	609.2	588.5	636.5	638.7	633.9	585.3	539.9	611.9	612.3	597	597.3	567.9	546.4
OPERATING RESERVE		123.9	146	119.6	128.4	120.8	112.3	170.3	184.8	122.1	74.3	71.8	70.8	91.5	62.5	72.3	77.1	114.7	140.1	68.1	81.2	77.5	77.2	98.1	110.1
West Cost		35291.7	34279.5	33022.4	32483.4	32920.7	33606.4	32649.3	35015.5	40421.9	43590.2	46348.1	45984.4	44603.6	48814.2	49160.7	48742.7	45473	41563.5	46105	45399.4	42868	42828.7	40561.7	38656.2

WEST COAST GRID OPERATION



Generation Mix Profile for 27th August 2012

Gas	11,374 MWh
Hydro	1,330 MWh
Distillate	2,640 MWh
SREP	624 MWh



	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	1,348.90 MWh	1,483.10 MWh	1,295.00 MWh	- MWh
IPP	1,291.20 MWh	9,890.60 MWh	34.90 MWh	- MWh
SREP	- MWh	- MWh	- MWh	624.00 MWh
TOTAL	2,640.10 MWh	11,373.70 MWh	1,329.90 MWh	624.00 MWh

	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	8%	9%	8%	0%
IPP	8%	62%	0%	0%
SREP	0%	0%	0%	4%
TOTAL	100%	100%	100%	100%
TOTALLY	15,967.70			

DIST (IPP)	8%
DIST (SESB)	8%
SREP	4%
GAS (SESB)	9%
GAS (IPP)	62%
HYDRO (SESB)	8%
HYDRO (IPP)	0%
total	100%

