GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|------------|------------|----------|------|
| Maximum Demand for 12 February 2013 | 11,374 MW | 11,530 MW | 1.37% | |
| Energy Demand for 12 February 2013 | 236.70 GWh | 241.45 GWh | 2.01% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New |

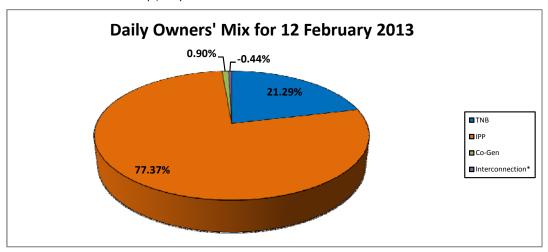
*New MD
*New Energy

Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 13-Feb-13

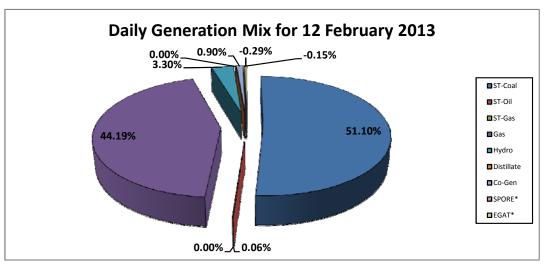
Daily Owners' Mix for 12 February 2013

| TNB | 51,320 | MWh |
|------------------|---------|-----|
| IPP | 186,532 | MWh |
| Co-Gen | 2,167 | MWh |
| Interconnection* | (1,069) | MWh |



Daily Generation Mix for 12 February 2013

| ST-Coal | 123,205 | MWh |
|------------|---------|-----|
| ST-Oil | 149 | MWh |
| ST-Gas | - | MWh |
| Gas | 106,540 | MWh |
| Hydro | 7,958 | MWh |
| Distillate | - | MWh |
| Co-Gen | 2,167 | MWh |
| SPORE* | (365) | MWh |
| EGAT* | (704) | MWh |
| | | |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand