## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

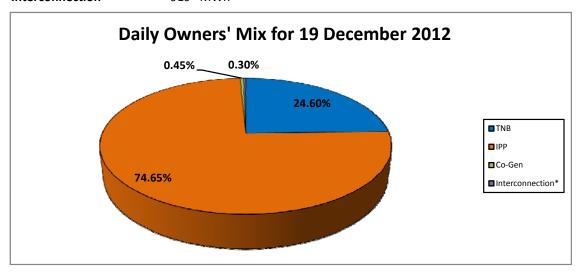
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 19 December 2012	14,579 MW	14,607 MW	0.19%
Energy Demand for 19 December 2012	304.91 GWh	306.17 GWh	0.41%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD
\*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
20-Dec-12

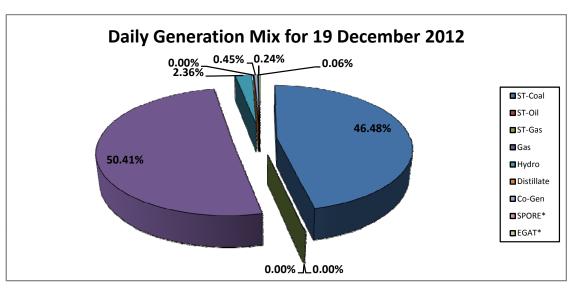
## **Daily Owners' Mix for 19 December 2012**

TNB	75,766	MWh
IPP	229,925	MWh
Co-Gen	1,395	MWh
Interconnection*	919	MWh



## **Daily Generation Mix for 19 December 2012**

ST-Coal	143,147	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	155,280	MWh
Hydro	7,264	MWh
Distillate	-	MWh
Co-Gen	1,395	MWh
SPORE*	193	MWh
EGAT*	726	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand