GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

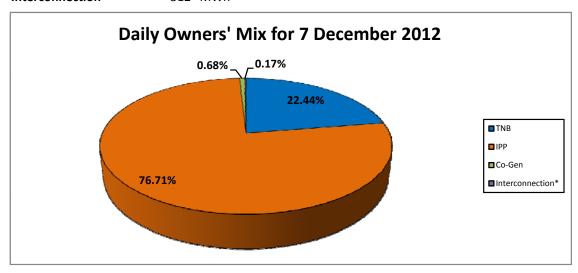
	FORECAST	ACTUAL	VARIANCE
	FURECASI	ACTUAL	VARIANCE
Maximum Demand for 7 December 2012	14,747 MW	14,884 MW	0.93%
Energy Demand for 7 December 2012	307.75 GWh	309.03 GWh	0.42%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
08-Dec-12

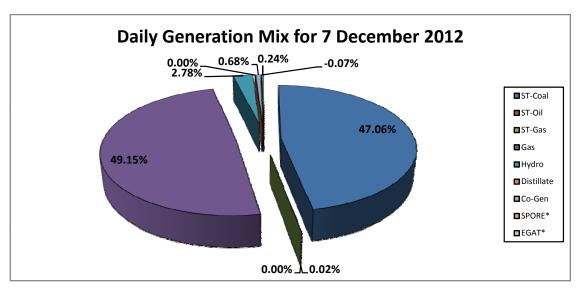
Daily Owners' Mix for 7 December 2012

TNB	69,573	MWh
IPP	237,854	MWh
Co-Gen	2,117	MWh
Interconnection*	512	MWh



Daily Generation Mix for 7 December 2012

ST-Coal	146,134	MWh
ST-Oil	47	MWh
ST-Gas	-	MWh
Gas	152,623	MWh
Hydro	8,623	MWh
Distillate	-	MWh
Co-Gen	2,117	MWh
SPORE*	(219)	MWh
EGAT*	731	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand