## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|  | FORECAST   | ACTUAL     | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 4 December 2012         | 14,898 MW  | 14,851 MW  | -0.32%   |
| Energy Demand for 4 December 2012          | 307.18 GWh | 304.68 GWh | -0.81%   |
| Highest Maximum Demand (20 June 2012)      | 15,685 MW  | 15,826 MW  | 0.90%    |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60%    |

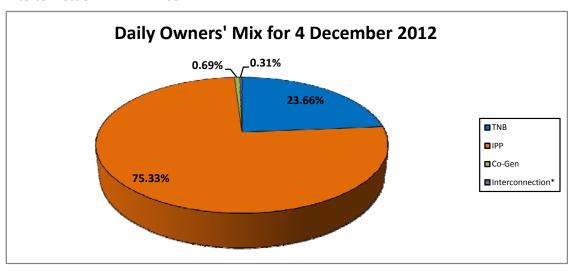
Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia

05-Dec-12

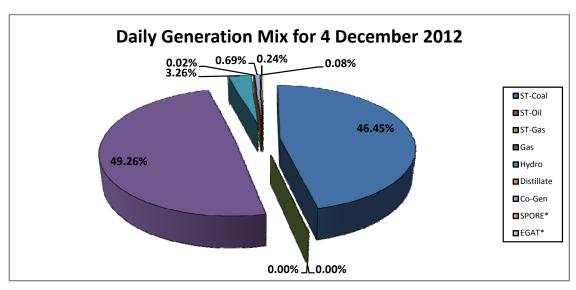
## **Daily Owners' Mix for 4 December 2012**

| TNB              | 72,552  | MWh |
|------------------|---------|-----|
| IPP              | 230,962 | MWh |
| Co-Gen           | 2,120   | MWh |
| Interconnection* | 954     | MWh |



## **Daily Generation Mix for 4 December 2012**

| ST-Coal    | 142,422 | MWh |
|------------|---------|-----|
| ST-Oil     | -       | MWh |
| ST-Gas     | -       | MWh |
| Gas        | 151,029 | MWh |
| Hydro      | 9,997   | MWh |
| Distillate | 66      | MWh |
| Co-Gen     | 2,120   | MWh |
| SPORE*     | 230     | MWh |
| EGAT*      | 724     | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand