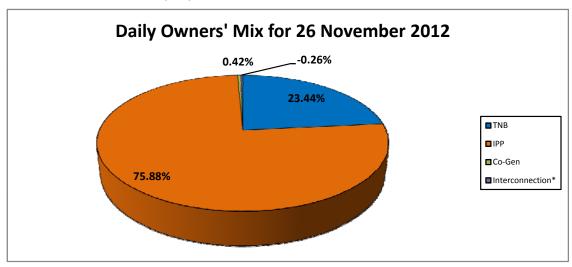
## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|  | FORECAST   | ACTUAL     | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 26 November 2012        | 14,991 MW  | 15,063 MW  | 0.48%    |
| Energy Demand for 26 November 2012         | 305.24 GWh | 304.70 GWh | -0.18%   |
| Highest Maximum Demand (20 June 2012)      | 15,685 MW  | 15,826 MW  | 0.90%    |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60%    |

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
27-Nov-12

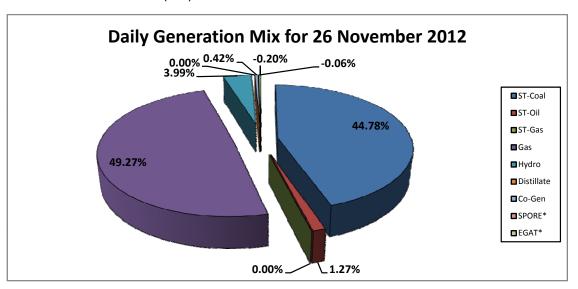
## **Daily Owners' Mix for 26 November 2012**

| TNB              | 71,415  | MWh |
|------------------|---------|-----|
| IPP              | 231,195 | MWh |
| Co-Gen           | 1,290   | MWh |
| Interconnection* | (804)   | MWh |



## **Daily Generation Mix for 26 November 2012**

| ST-Coal    | 136,445 | MWh |
|------------|---------|-----|
| ST-Oil     | 3,881   | MWh |
| ST-Gas     | -       | MWh |
| Gas        | 150,129 | MWh |
| Hydro      | 12,155  | MWh |
| Distillate | -       | MWh |
| Co-Gen     | 1,290   | MWh |
| SPORE*     | (194)   | MWh |
| EGAT*      | (610)   | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand