GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

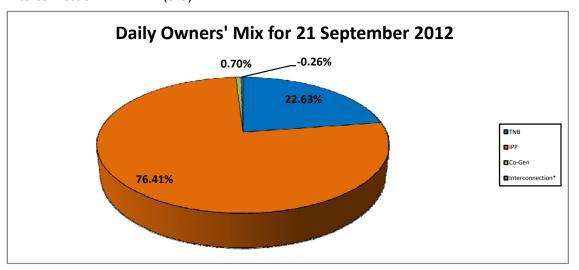
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 21 September 2012	14,898 MW	14,899 MW	0.01%
Energy Demand for 21 September 2012	309.78 GWh	311.00 GWh	0.39%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 22-Sep-12

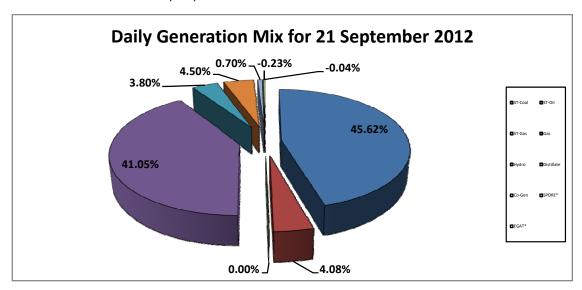
Daily Owners' Mix for 21 September 2012

TNB	70,375	MWh
IPP	237,633	MWh
Co-Gen	2,171	MWh
Interconnection*	(819)	MWh



Daily Generation Mix for 21 September 2012

ST-Coal	141,872	M/M/h
31-coai	141,072	IVIVVII
ST-Oil	12,686	MWh
ST-Gas	-	MWh
Gas	127,657	MWh
Hydro	11,806	MWh
Distillate	13,987	MWh
Co-Gen	2,171	MWh
SPORE*	(117)	MWh
EGAT*	(702)	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand