GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

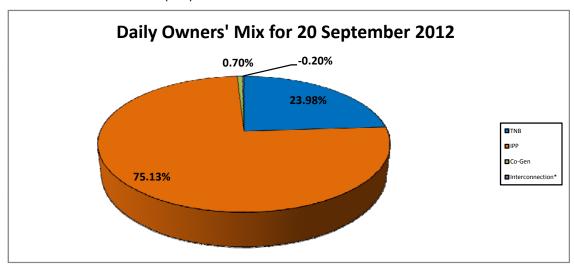
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 20 September 2012	15,065 MW	15,104 MW	0.26%
Energy Demand for 20 September 2012	319.92 GWh	316.30 GWh	-1.13%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 21-Sep-12

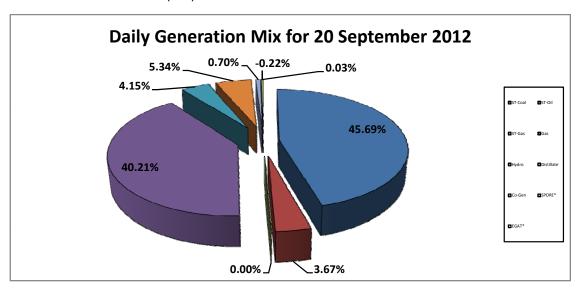
Daily Owners' Mix for 20 September 2012

TNB	75,843	MWh
IPP	237,638	MWh
Co-Gen	2,201	MWh
Interconnection*	(619)	MWh



Daily Generation Mix for 20 September 2012

ST-Coal	144,582	MWh
	•	
ST-Oil	11,606	IVIVVN
ST-Gas	-	MWh
Gas	127,239	MWh
Hydro	13,147	MWh
Distillate	16,907	MWh
Co-Gen	2,201	MWh
SPORE*	81	MWh
EGAT*	(700)	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand