## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

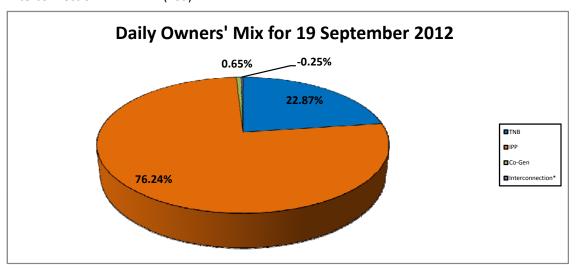
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 19 September 2012	15,357 MW	15,410 MW	0.35%
Energy Demand for 19 September 2012	320.85 GWh	320.36 GWh	-0.15%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD
\*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 20-Sep-12

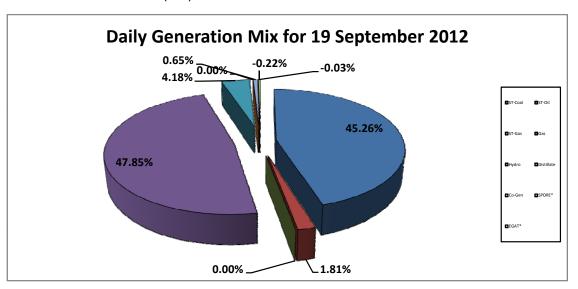
## **Daily Owners' Mix for 19 September 2012**

TNB	73,254	MWh
IPP	244,255	MWh
Co-Gen	2,069	MWh
Interconnection*	(785)	MWh



## **Daily Generation Mix for 19 September 2012**

ST-Coal	144,545	MWh
ST-Oil	5,788	MWh
ST-Gas	-	MWh
Gas	152,821	MWh
Hydro	13,355	MWh
Distillate	-	MWh
Co-Gen	2,069	MWh
SPORE*	(85)	MWh
EGAT*	(700)	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand