

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 9 September 2012	12,959 MW	12,820 MW	-1.07%
Energy Demand for 9 September 2012	274.65 GWh	270.32 GWh	-1.58%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

New MD**New Energy**

Prepared by:

Electricity Market Operations

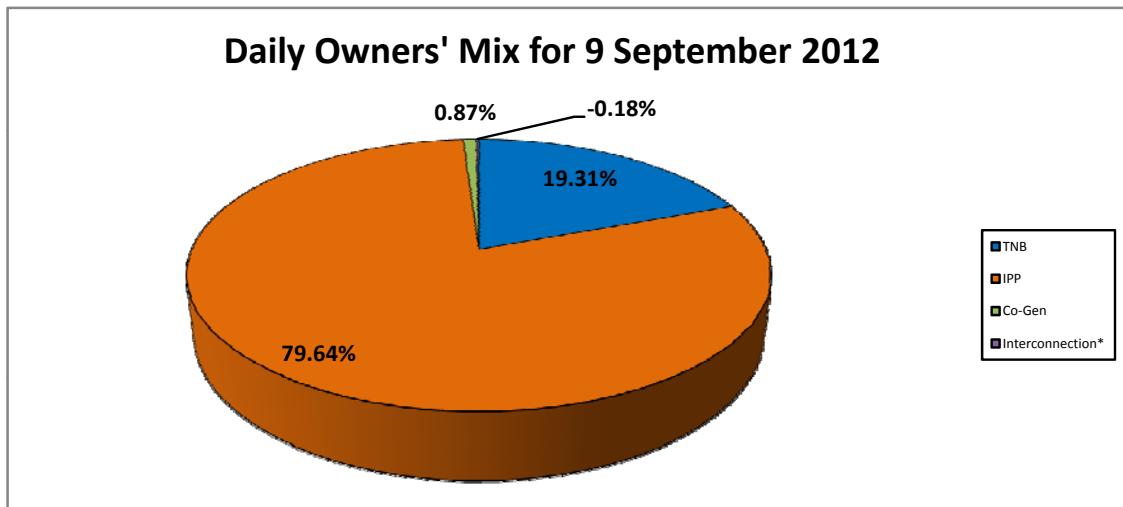
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

10-Sep-12

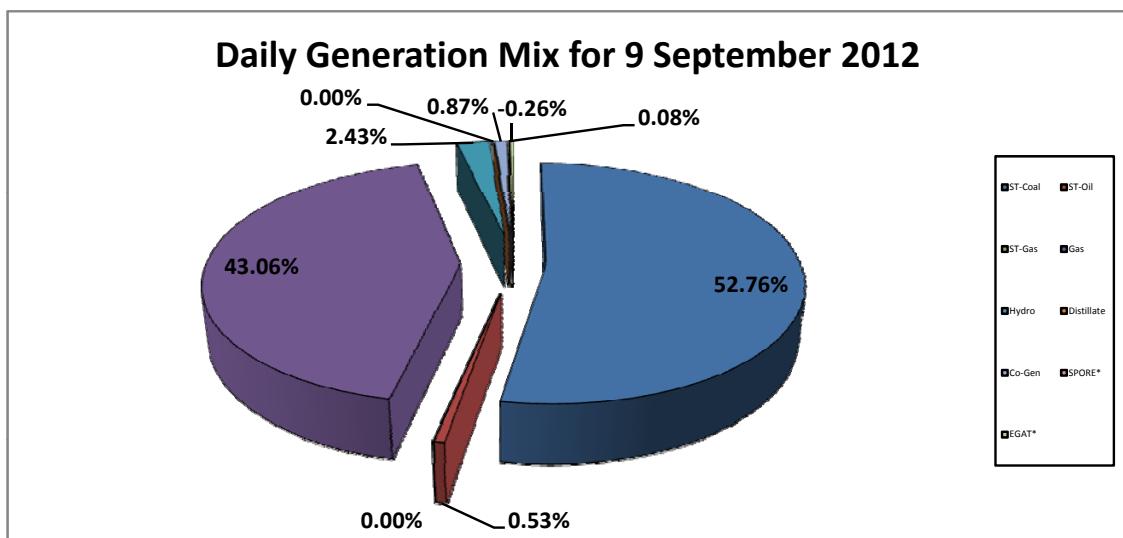
Daily Owners' Mix for 9 September 2012

TNB	52,199 MWh
IPP	215,287 MWh
Co-Gen	2,357 MWh
Interconnection*	(476) MWh



Daily Generation Mix for 9 September 2012

ST-Coal	142,868 MWh
ST-Oil	1,435 MWh
ST-Gas	- MWh
Gas	116,591 MWh
Hydro	6,592 MWh
Distillate	- MWh
Co-Gen	2,357 MWh
SPORE*	222 MWh
EGAT*	(698) MWh

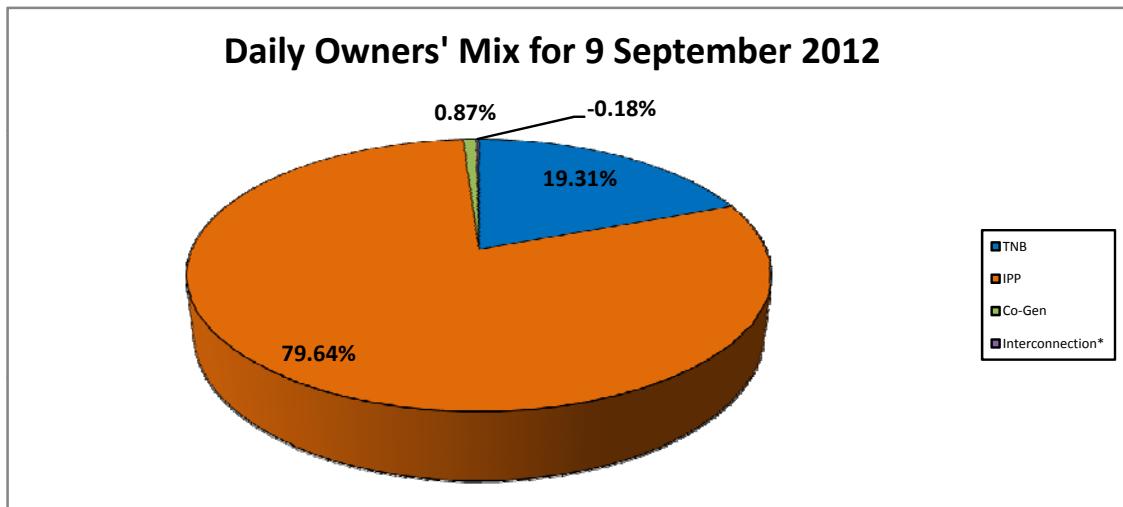


*Negative = energy is imported from Singapore and Thailand

Positive = energy is exported to Singapore and Thailand

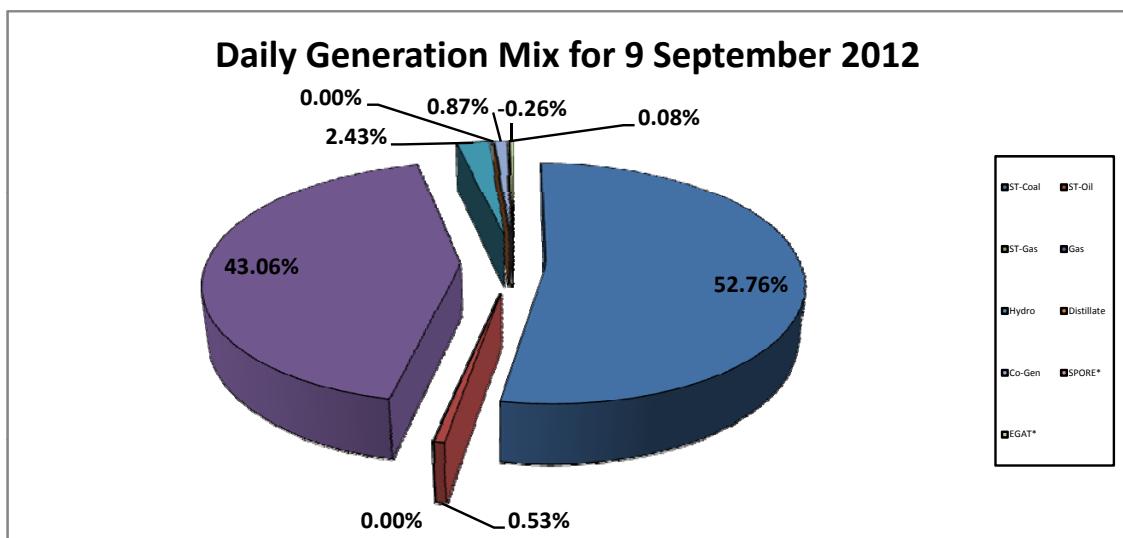
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