## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

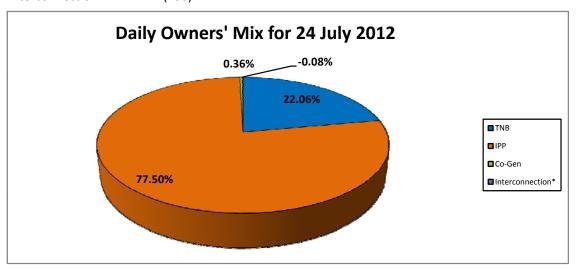
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 24 July 2012	15,125 MW	14,967 MW	-1.04%
Energy Demand for 24 July 2012	313.69 GWh	313.61 GWh	-0.03%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 25-Jul-12

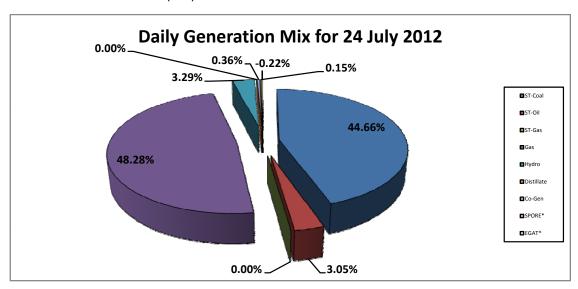
## Daily Owners' Mix for 24 July 2012

TNB	69,178	MWh
IPP	243,063	MWh
Co-Gen	1,134	MWh
Interconnection*	(236)	MWh



## **Daily Generation Mix for 24 July 2012**

ST-Coal	140,460	MWh
ST-Oil	9,595	MWh
ST-Gas	-	MWh
Gas	151,844	MWh
Hydro	10,342	MWh
Distillate	-	MWh
Co-Gen	1,134	MWh
SPORE*	463	MWh
EGAT*	(699)	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand