GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

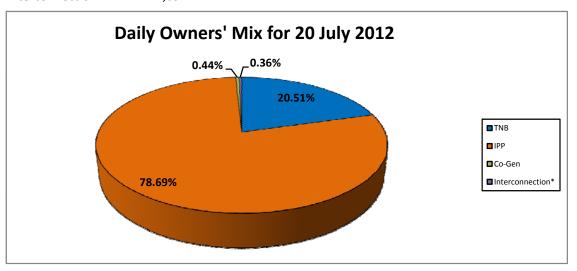
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 20 July 2012	14,521 MW	14,603 MW	0.56%
Energy Demand for 20 July 2012	303.14 GWh	303.33 GWh	0.06%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 21-Jul-12

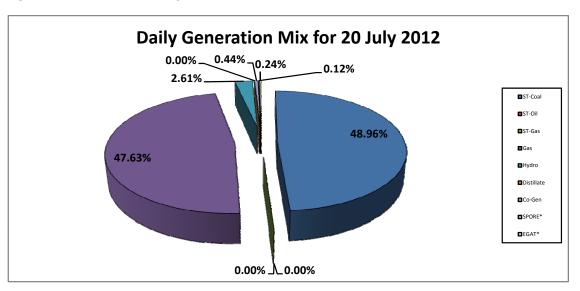
Daily Owners' Mix for 20 July 2012

TNB	62,719	MWh
IPP	240,570	MWh
Co-Gen	1,355	MWh
Interconnection*	1.092	MWh



Daily Generation Mix for 20 July 2012

ST-Coal	149,680	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	145,615	MWh
Hydro	7,994	MWh
Distillate	-	MWh
Co-Gen	1,355	MWh
SPORE*	361	MWh
EGAT*	731	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand