GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

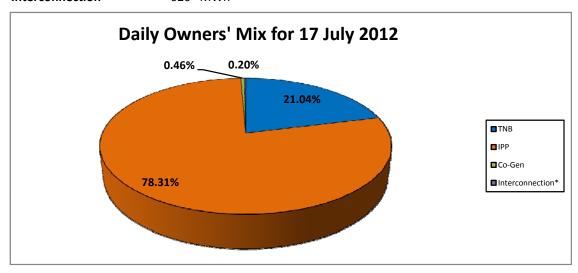
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 17 July 2012	14,817 MW	14,598 MW	-1.48%
Energy Demand for 17 July 2012	308.77 GWh	305.63 GWh	-1.02%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 18-Jul-12

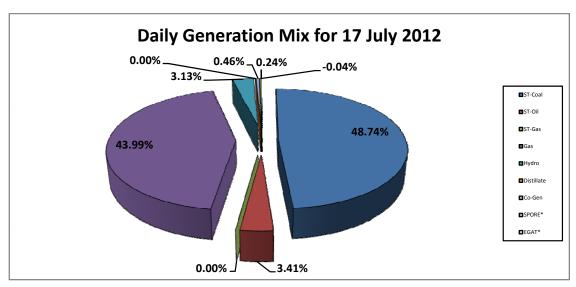
Daily Owners' Mix for 17 July 2012

TNB	64,554	MWh
IPP	240,295	MWh
Co-Gen	1,401	MWh
Interconnection*	620	MWh



Daily Generation Mix for 17 July 2012

ST-Coal	149,663	MWh
ST-Oil	10,466	MWh
ST-Gas	-	MWh
Gas	135,106	MWh
Hydro	9,614	MWh
Distillate	-	MWh
Co-Gen	1,401	MWh
SPORE*	(112)	MWh
EGAT*	732	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand