GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

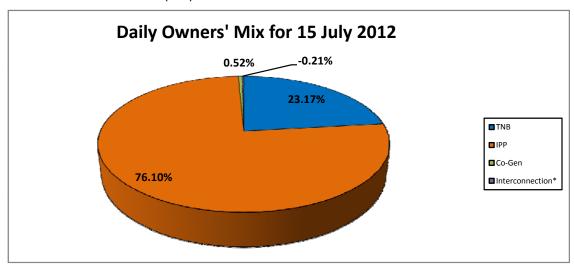
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 15 July 2012	12,783 MW	12,667 MW	-0.91%
Energy Demand for 15 July 2012	272.02 GWh	271.32 GWh	-0.26%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 16-Jul-12

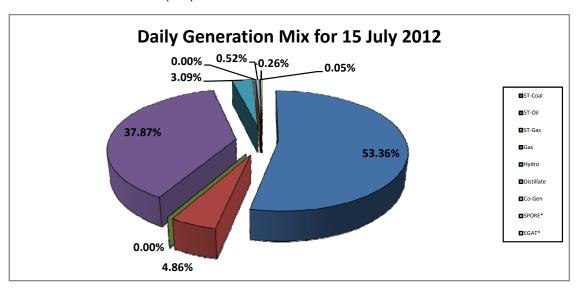
Daily Owners' Mix for 15 July 2012

TNB	62,872	MWh
IPP	206,482	MWh
Co-Gen	1,401	MWh
Interconnection*	(562)	MWh



Daily Generation Mix for 15 July 2012

ST-Coal	144,917	MWh
ST-Oil	13,192	MWh
ST-Gas	-	MWh
Gas	102,847	MWh
Hydro	8,398	MWh
Distillate	-	MWh
Co-Gen	1,401	MWh
SPORE*	134	MWh
EGAT*	(696)	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand