GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

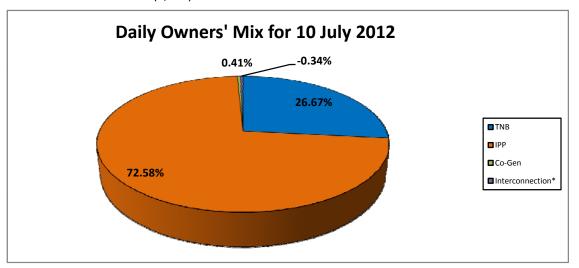
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 10 July 2012	15,113 MW	15,267 MW	1.02%
Energy Demand for 10 July 2012	313.15 GWh	314.73 GWh	0.50%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 11-Jul-12

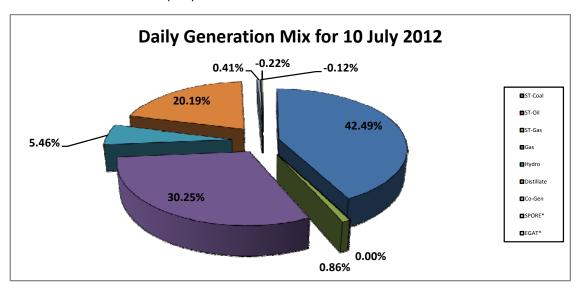
Daily Owners' Mix for 10 July 2012

TNB	83,933	MWh
IPP	228,432	MWh
Co-Gen	1,297	MWh
Interconnection*	(1,068)	MWh



Daily Generation Mix for 10 July 2012

ST-Coal	133,721	MWh
ST-Oil	-	MWh
ST-Gas	2,707	MWh
Gas	95,192	MWh
Hydro	17,192	MWh
Distillate	63,551	MWh
Co-Gen	1,297	MWh
SPORE*	(370)	MWh
EGAT*	(698)	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand