GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

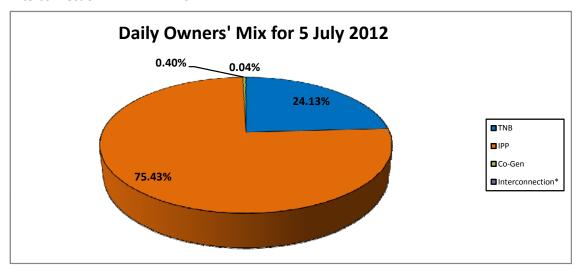
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 5 July 2012	15,069 MW	14,869 MW	-1.33%
Energy Demand for 5 July 2012	312.04 GWh	309.13 GWh	-0.93%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 06-Jul-12

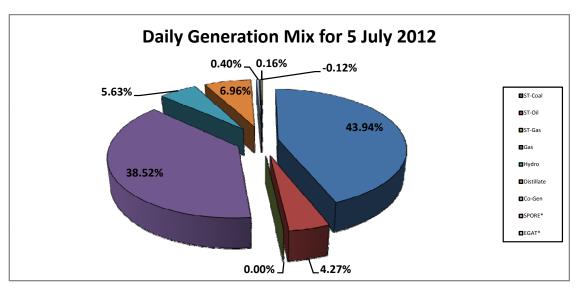
Daily Owners' Mix for 5 July 2012

TNB	74,649	MWh
IPP	233,365	MWh
Co-Gen	1,234	MWh
Interconnection*	119	MWh



Daily Generation Mix for 5 July 2012

ST-Coal	136,279	MWh
ST-Oil	13,228	MWh
ST-Gas	-	MWh
Gas	119,451	MWh
Hydro	17,471	MWh
Distillate	21,585	MWh
Co-Gen	1,234	MWh
SPORE*	(375)	MWh
EGAT*	494	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand