GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

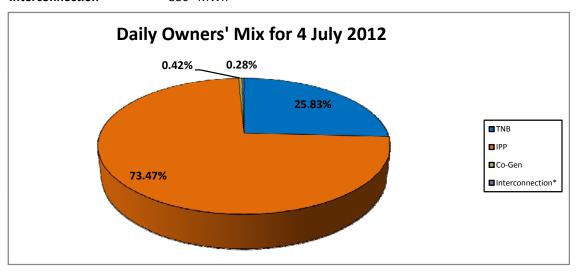
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 4 July 2012	15,097 MW	14,644 MW	-3.00%
Energy Demand for 4 July 2012	315.24 GWh	310.00 GWh	-1.66%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 05-Jul-12

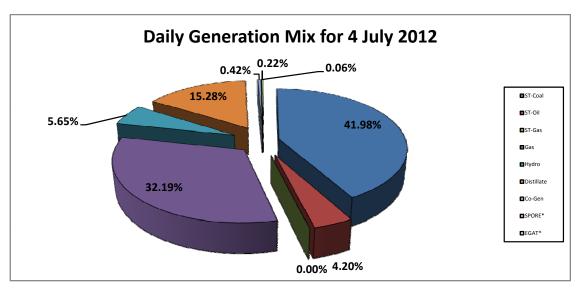
Daily Owners' Mix for 4 July 2012

TNB	80,522	MWh
IPP	229,047	MWh
Co-Gen	1,313	MWh
Interconnection*	886	MWh



Daily Generation Mix for 4 July 2012

ST-Coal	130,884	MWh
ST-Oil	13,091	MWh
ST-Gas	-	MWh
Gas	100,359	MWh
Hydro	17,605	MWh
Distillate	47,630	MWh
Co-Gen	1,313	MWh
SPORE*	198	MWh
EGAT*	688	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand