

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,442 MW
Hydro	2,478 MW
Distillate	0 MW
Total TNB	4,920 MW
Total IPP	15,582 MW
Total Co-Gen	36 MW
Total System	21,110 MW

Generation Mix

Type	MWh	Percentage
Gas	39,786	10.72 %
Hydro	22,374	6.03 %
Total TNB	62,160	16.75 %
ST-Coal	175,143	47.20 %
Gas	131,404	35.41 %
Distillate	1,738	0.47 %
Total IPP	308,285	83.08 %
Co-Gen	1,074	0.29 %
Total Co-Gen	1,074	0.29 %
Total Generation	371,519	100.12 %
PLTG	70	0.02 %
HVDC	390	0.11 %
Interconnection	460	0.12 %
Net Energy	371,059	100.00 %

Maximum Demand Record

Date: 4/12/2018	17,997 MW
Date: 4/12/2018	380,797 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,982 MW
TNB Generation	3,349 MW
IPP Generation	14,275 MW
Spinning Reserve	1,307 MW
Maximum Demand	17,706 MW
Net Energy	371,059 MWH
Load Factor	87.32 %

Fuel Cost

Total Cost:	65,648,277.18 RM
Cost per Unit	18.80 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	463
Hydro	402
Syncon	438
Thermal	132
Total	1,435

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	37
GLGR	53
PGPS	35
SRDG	7
TJGS	168
Total TNB	300
CBPS	54
KLPP	110
MPSS	8
NPRI	162
PDPS	12
PGLA	110
PKLG	8
PLPS	89
PTEK	24
SGB3	52
SGRI	150
SKSP	53
YPKA	81
Total IPP	913
Total Gas	1,212
Total Gas Required	1,227

Alternate Fuel Usage

Station	(mmscfd)
PLPS	4
SGRI	10
Total	14

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14655	13899	13555	13184	12739	12578	12839	12885	13259	15101	16204	16889	16923	16527	17277	17588	17659	17297	16130	16004	17155	17065	16693	16150

