

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,597 MW
Hydro	2,379 MW
Distillate	0 MW
Total TNB	4,976 MW
Total IPP	14,745 MW
Total Co-Gen	56 MW
Total System	19,777 MW

Generation Mix

Type	MWh	Percentage
Gas	50,034	13.45 %
Hydro	14,606	3.93 %
Total TNB	64,640	17.38 %
ST-Coal	186,645	50.17 %
ST-Gas	324	0.09 %
Gas	118,345	31.81 %
Total IPP	305,314	82.07 %
Co-Gen	1,344	0.36 %
Total Co-Gen	1,344	0.36 %
Total Generation	371,298	99.81 %
PLTG	-27	-0.01 %
HVDC	-696	-0.19 %
Interconnection	-723	-0.19 %
Net Energy	372,021	100.00 %

Maximum Demand Record

Date: 4/12/2018	17,997 MW
Date: 4/12/2018	380,797 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	19,104 MW
TNB Generation	3,707 MW
IPP Generation	13,775 MW
Spinning Reserve	1,568 MW
Maximum Demand	17,546 MW
Net Energy	372,021 MWH
Load Factor	88.34 %

Fuel Cost

Total Cost:	64,345,546.02 RM
Cost per Unit	18.03 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	252
Hydro	551
Syncon	596
Thermal	133
Total	1,532

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	34
GLGR	11
PAKA	48
PGPS	40
SRDG	15
TJGS	221
Total TNB	370
CBPS	55
KLPP	111
MPSS	48
NPRI	161
PDPS	2
PGLA	110
PKLG	3
PTEK	25
SGB3	59
SGRI	89
SKSP	40
YPKA	92
PKLG	3
Total IPP	799
Total Gas	1,169
Total Gas Required	1,169

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15107	14288	13856	13442	13125	12942	13060	13050	13462	15162	16181	16737	16875	16612	17222	17546	17503	17186	16049	15755	16967	16957	16309	15914

