

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,465 MW
Distillate	0 MW
Total TNB	5,267 MW
Total IPP	15,683 MW
Total Co-Gen	54 MW
Total System	21,576 MW

Generation Mix

Type	MWh	Percentage
Gas	40,905	11.37 %
Hydro	12,406	3.45 %
Total TNB	53,311	14.81 %
ST-Coal	187,508	52.10 %
Gas	117,437	32.63 %
Total IPP	304,945	84.73 %
Co-Gen	1,400	0.39 %
Total Co-Gen	1,400	0.39 %
Total Generation	359,656	99.93 %
PLTG	440	0.12 %
EGAT	-5	0.00 %
HVDC	-694	-0.19 %
Interconnection	-259	-0.07 %
Net Energy	359,915	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,467 MW
TNB Generation	3,332 MW
IPP Generation	13,861 MW
Spinning Reserve	1,220 MW
Maximum Demand	17,202 MW
Net Energy	359,915 MWH
Load Factor	87.18 %

Fuel Cost

Total Cost:	65,573,794.93 RM
Cost per Unit	18.88 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	412
Hydro	435
Syncon	730
Thermal	79
Total	1,656

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14438	13719	13304	12903	12646	12360	12692	12783	13025	14923	15785	16484	16551	16269	16970	17125	17062	16663	15483	15295	16188	16151	15731	151

Gas Usage

Station	(mmscfd)
GLGR	50
PGPS	38
TJGS	207
Total TNB	294
CBPS	52
KLPP	96
MPSS	46
NPRI	161
PGLA	110
PTEK	9
SGB3	23
SGRI	168
SKSP	53
YPKA	80
Total IPP	798
Total Gas	1,093

Total Gas Required	1,093
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Alternate Fuel Usage

Station	(mmscfd)
Total	

