

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	2,205 MW
Distillate	0 MW
Total TNB	<u>4,996 MW</u>
Total IPP	<u>14,652 MW</u>
Total Co-Gen	0 MW
Total System	<u>20,220 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	49,757	14.40 %
Hydro	20,546	5.95 %
Total TNB	70,303	20.35 %
ST-Coal	167,701	48.54 %
Gas	104,882	30.36 %
Total IPP	272,583	78.90 %
Co-Gen	1,453	0.42 %
Total Co-Gen	1,453	0.42 %
Total Generation	344,339	99.67 %
PLTG	-435	-0.13 %
HVDC	-697	-0.20 %
Interconnection	-1,132	-0.33 %
Net Energy	345,471	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,390 MW
TNB Generation	3,849 MW
IPP Generation	12,357 MW
Spinning Reserve	1,125 MW
Maximum Demand	16,324 MW
Net Energy	345,471 MWH
Load Factor	88.18 %

Fuel Cost

Total Cost:	62,149,001.99 RM
Cost per Unit	19.19 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	347
Hydro	468
Syncon	380
Thermal	89
Total	1,284

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
CBPS	33
GLGR	53
PGPS	49
SRDG	7
TJGS	223
Total TNB	364

CBPS	55
KLPP	99
MPSS	50
NPRI	79
PGLA	110
PLPS	96
PTEK	6
SGB3	50
SGRI	32
SKSP	49
YPKA	86
Total IPP	712

Total Gas	1,076
Total Gas Required	1,076

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13806	13220	12857	12424	12135	11914	12155	12297	12650	14067	15021	15563	15587	15386	15893	16235	16324	15933	14837	14685	15888	15727	15414	15037

