

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,088 MW
Hydro	2,493 MW
Distillate	0 MW
Total TNB	4,581 MW
Total IPP	16,146 MW
Total Co-Gen	57 MW
Total System	21,348 MW

Generation Mix

Type	MWh	Percentage
Gas	27,205	7.72 %
Hydro	26,708	7.58 %
Total TNB	53,913	15.30 %
ST-Coal	191,742	54.42 %
Gas	104,457	29.65 %
Total IPP	296,199	84.07 %
Co-Gen	1,038	0.29 %
Total Co-Gen	1,038	0.29 %
Total Generation	351,150	99.66 %
PLTG	-615	-0.17 %
HVDC	-577	-0.16 %
Interconnection	-1,192	-0.34 %
Net Energy	352,342	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,106 MW
TNB Generation	3,092 MW
IPP Generation	13,686 MW
Spinning Reserve	1,293 MW
Maximum Demand	16,878 MW
Net Energy	352,342 MWH
Load Factor	86.98 %

Fuel Cost

Total Cost:	58,244,270.92 RM
Cost per Unit	17.95 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	580
Hydro	447
Syncon	395
Thermal	133
Total	1,555

Time	Weather	Temperature
Afternoon	Sunny	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	52
PGPS	23
TJGS	129
Total TNB	204
CBPS	51
KLPP	92
NPRI	146
PGLA	97
PLPS	90
SGB3	75
SGRI	60
SKSP	30
YPKA	79
Total IPP	719
Total Gas	923

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required 923

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13815	13284	12761	12456	12107	12057	12225	12270	12869	14607	15546	16196	16260	15893	16399	16717	16827	16472	15379	15268	16173	15857	15302	14829

