

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	2,500 MW
Distillate	0 MW
Total TNB	5,291 MW
Total IPP	15,945 MW
Total Co-Gen	57 MW
Total System	21,857 MW

Generation Mix

Type	MWh	Percentage
Gas	34,994	10.12 %
Hydro	28,353	8.20 %
Total TNB	63,347	18.32 %
ST-Coal	183,046	52.95 %
Gas	97,409	28.18 %
Total IPP	280,455	81.13 %
Co-Gen	916	0.26 %
Total Co-Gen	916	0.26 %
Total Generation	344,718	99.72 %
PLTG	-402	-0.12 %
HVDC	-579	-0.17 %
Interconnection	-981	-0.28 %
Net Energy	345,699	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,755 MW
TNB Generation	3,690 MW
IPP Generation	12,708 MW
Spinning Reserve	1,318 MW
Maximum Demand	16,524 MW
Net Energy	345,699 MWH
Load Factor	87.17 %

Fuel Cost

Total Cost:	56,633,324.98 RM
Cost per Unit	17.90 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	412
Hydro	321
Syncon	587
Thermal	149
Total	1,469

Time	Weather	Temperature
Afternoon	Cloudy	34
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13548	12821	12391	12082	11785	11747	11927	12163	12679	14570	15512	16135	15981	15727	16181	16401	16389	16007	15067	15228	15791	15527	14950	14523

Gas Usage

Station	(mmscfd)
GLGR	50
PGPS	30
TJGS	173
Total TNB	254
CBPS	53
KLPP	80
MPSS	23
NPRI	150
PGLA	104
PLPS	82
SGB3	47
SGRI	36
YPKA	85
Total IPP	660
Total Gas	914

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required	914
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