

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	2,416 MW
Distillate	0 MW
Total TNB	5,207 MW
Total IPP	13,598 MW
Total Co-Gen	57 MW
Total System	18,862 MW

Generation Mix

Type	MWh	Percentage
Gas	42,645	13.89 %
Hydro	31,759	10.34 %
Total TNB	74,404	24.23 %
ST-Coal	132,844	43.26 %
ST-Gas	2,113	0.69 %
ST-Oil	3,343	1.09 %
Gas	89,668	29.20 %
Distillate	5,393	1.76 %
Total IPP	233,361	75.99 %
Co-Gen	205	0.07 %
Total Co-Gen	205	0.07 %
Total Generation	307,970	100.28 %
PLTG	145	0.05 %
HVDC	712	0.23 %
Interconnection	857	0.28 %
Net Energy	307,113	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	15,641 MW
TNB Generation	3,865 MW
IPP Generation	10,662 MW
Spinning Reserve	1,106 MW
Maximum Demand	14,600 MW
Net Energy	307,113 MWH
Load Factor	87.65 %

Fuel Cost

Total Cost:	52,516,118.85 RM
Cost per Unit	19.01 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	577
Hydro	222
Syncon	593
Thermal	171
Total	1,563

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	52
PGPS	42
TJGS	213
Total TNB	307
CBPS	56
KLPP	71
NPRI	78
PGLA	97
PLPS	42
SGB3	42
SGRI	74
SKSP	55
YPKA	105
PKLG	22
Total IPP	642
Total Gas	949

Total Gas Required 1,038

Alternate Fuel Usage

Station	(mmscfd)
PGLA	10
PTEK	8
KLPP	22
PGLA	10
PLPS	3
SGB3	3
PKLG	33
Total	89

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13550	12939	12491	12151	11896	11692	11659	11393	10904	11424	12075	12662	12711	12712	12980	13101	13156	13022	12894	13798	14542	14501	14273	14082

