

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	2,407 MW
Distillate	0 MW
Total TNB	5,198 MW
Total IPP	12,681 MW
Total Co-Gen	57 MW
Total System	18,500 MW

Generation Mix

Type	MWh	Percentage
Gas	44,640	14.04 %
Hydro	36,042	11.34 %
Total TNB	80,682	25.38 %
ST-Coal	134,284	42.24 %
Gas	103,741	32.63 %
Total IPP	238,025	74.88 %
Co-Gen	198	0.06 %
Total Co-Gen	198	0.06 %
Total Generation	318,905	100.32 %
PLTG	331	0.10 %
HVDC	689	0.22 %
Interconnection	1,020	0.32 %
Net Energy	317,885	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	15,963 MW
TNB Generation	4,221 MW
IPP Generation	10,618 MW
Spinning Reserve	1,114 MW
Maximum Demand	14,805 MW
Net Energy	317,885 MWH
Load Factor	89.46 %

Fuel Cost

Total Cost:	52,566,465.38 RM
Cost per Unit	18.58 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	534
Hydro	203
Syncon	430
Thermal	37
Total	1,204

Time Weather Temperature

Afternoon	Sunny	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	53
PGPS	48
SRDG	10
TJGS	215
Total TNB	326
CBPS	55
KLPP	96
MPSS	1
NPRI	80
PGLA	111
PKLG	2
PLPS	79
PTEK	15
SGB3	89
SGRI	62
SKSP	57
YPKA	63
Total IPP	710
Total Gas	1,037
Total Gas Required	1,037

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13220	12610	12244	11841	11623	11593	11642	11530	11365	12541	13512	14088	13839	13805	14062	14176	14238	13997	13723	14273	14775	14657	14257	14033

