

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,546 MW
Hydro	2,275 MW
Distillate	0 MW
Total TNB	4,821 MW
Total IPP	14,219 MW
Total Co-Gen	57 MW
Total System	19,661 MW

Generation Mix

Type	MWh	Percentage
Gas	51,414	14.40 %
Hydro	19,687	5.51 %
Total TNB	71,101	19.91 %
ST-Coal	193,912	54.30 %
Gas	90,577	25.37 %
Total IPP	284,489	79.67 %
Co-Gen	1,102	0.31 %
Total Co-Gen	1,102	0.31 %
Total Generation	356,692	99.89 %
PLTG	294	0.08 %
HVDC	-696	-0.19 %
Interconnection	-402	-0.11 %
Net Energy	357,094	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	18,712 MW
TNB Generation	4,023 MW
IPP Generation	13,085 MW
Spinning Reserve	1,559 MW
Maximum Demand	17,181 MW
Net Energy	357,094 MWH
Load Factor	86.60 %

Fuel Cost

Total Cost:	62,164,018.72 RM
Cost per Unit	18.45 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	504
Hydro	332
Syncon	595
Thermal	126
Total	1,557

Time Weather Temperature

Afternoon	Sunny	34
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	53
PAKA	29
PGPS	39
SRDG	3
TJGS	216
Total TNB	385
KLPP	99
MPSS	51
NPRI	78
PDPS	2
PGLA	9
PKLG	2
PLPS	94
PTEK	23
SGB3	91
SGRI	86
SKSP	50
YPKA	57
Total IPP	641
Total Gas	1,026
Total Gas Required	1,026

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13911	13208	12848	12515	12250	12114	12352	12469	13028	14923	15842	16465	16539	16264	16818	17181	17077	16522	15562	15721	16297	16100	15572	15120

