

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,328 MW
Hydro	2,368 MW
Distillate	0 MW
Total TNB	4,696 MW
Total IPP	13,283 MW
Total Co-Gen	0 MW
Total System	18,543 MW

Generation Mix

Type	MWh	Percentage
Gas	46,933	13.49 %
Hydro	23,522	6.76 %
Total TNB	70,455	20.25 %
ST-Coal	187,769	53.96 %
Gas	87,120	25.04 %
Total IPP	274,889	79.00 %
Co-Gen	2,030	0.58 %
Total Co-Gen	2,030	0.58 %
Total Generation	347,374	99.83 %
PLTG	103	0.03 %
HVDC	-700	-0.20 %
Interconnection	-597	-0.17 %
Net Energy	347,971	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,136 MW
TNB Generation	3,513 MW
IPP Generation	13,070 MW
Spinning Reserve	1,471 MW
Maximum Demand	16,727 MW
Net Energy	347,971 MWH
Load Factor	86.68 %

Fuel Cost

Total Cost:	59,082,618.86 RM
Cost per Unit	18.24 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	443
Hydro	555
Syncon	414
Thermal	126
Total	1,538

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13385	12787	12416	12081	11839	11757	12121	12123	12778	14656	15676	16306	16175	15996	16628	16726	16557	16153	15179	15462	15653	15488	14974	14441

Gas Usage

Station	(mmscfd)
CBPS	13
GLGR	52
PAKA	41
PGPS	38
SRDG	5
TJGS	200
Total TNB	349

KLPP	99
MPSS	47
NPRI	78
PDPS	6
PGLA	12
PKLG	3
PLPS	89
PTEK	23
SGB3	83
SGRI	50
SKSP	52
YPKA	78
Total IPP	620
Total Gas	969

Total Gas Required 969

Alternate Fuel Usage

Station	(mmscfd)
Total	0

