

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,583 MW
Hydro	1,854 MW
Distillate	0 MW
Total TNB	6,887 MW
Total IPP	10,888 MW
Total Co-Gen	76 MW
System Total	17,851 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:00

TNB Generation	4,640 MW
IPP Generation	8,970 MW
Total Set On Bus	14,677 MW
Maximum Demand	13,665 MW
Spinning Reserve	991 MW
Net Energy	300,431 MWH
Load Factor	91.6 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13050	12543	12076	11599	11435	11395	11160	11162	10839	11945	12732	13255	13088	12968	13218	13193	13235	12942	12682	12560	13220	13665	13459	13292

Gas Usage

Station	(mmscfd)
CBPS	63
GLGR	62
PAKA	52
PGPS	38
SRDG	21
TJGS	121
TNB Total	357
KLPP	124
MPSS	59
PGLA	126
PLPS	125
SGB3	91
SGRI	195
YPGS	73
YPKA	142
IPP Total	935
Total Gas	1,292
Total Gas Required :	1,292
Gas Calorific Value :	35,800

Generation Mix

Type	MWh	Percentage
ST-Coal	33,000.00	10.98 %
Gas	42,467.00	14.14 %
Hydro	16,359.00	5.45 %
Total TNB	91,826.0	30.56 %
ST-Coal	92,188.0	30.69 %
ST-Gas	734.0	0.24 %
Gas	114,267.0	38.03 %
Total IPP	207,189.0	68.96 %
Co-Gen	2,013.0	0.67 %
Total Co-Gen	2,013.0	0.67 %
Total Generation	301,028.0	100.20 %
PLTG	-124.0	-0.04 %
HVDC	721.0	0.24 %
Interconnection	597.0	0.20 %
Net Energy	300,431.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	149
Hydro	221
Syncon	334
Thermal	158
Total	862

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

