

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,295	MW
Hydro	1,796	MW
Distillate	0	MW
<b>Total TNB</b>	<b>7,231</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,778</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>78</b>	<b>MW</b>
<b>System Total</b>	<b>18,087</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:00		
TNB Generation	5,865	MW
IPP Generation	9,729	MW
Total Set On Bus	16,670	MW
Maximum Demand	15,586	MW
Spinning Reserve	998	MW
Net Energy	327,435	MWH
Load Factor	87.5	%

**Maximum Demand Record**

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13249	12691	12124	11782	11512	11434	11609	11446	11782	13651	14436	14965	14976	14751	15281	15586	15569	15068	14071	13745	14439	14542	14398	13941

**Gas Usage**

Station	(mmscfd)
CBPS	74
GLGR	58
PAKA	143
PGPS	52
SRDG	75
<b>TNB Total</b>	<b>403</b>
KLPP	118
MPSS	57
PDPS	38
PGLA	97
PKLG	151
PLPS	103
PTEK	23
SGRI	226
YPGS	68
YPKA	133
<b>IPP Total</b>	<b>1,013</b>
<b>Total Gas</b>	<b>1,417</b>

Total Gas Required : 1,417  
Gas Calorific Value : 38,500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,523.00	15.12 %
Gas	46,097.00	14.08 %
Hydro	17,949.00	5.48 %
<b>Total TNB</b>	<b>113,569.0</b>	<b>34.68 %</b>
ST-Coal	87,662.0	26.77 %
ST-Gas	11,790.0	3.60 %
Gas	113,223.0	34.58 %
<b>Total IPP</b>	<b>212,675.0</b>	<b>64.95 %</b>
Co-Gen	1,971.0	0.60 %
<b>Total Co-Gen</b>	<b>1,971.0</b>	<b>0.60 %</b>
<b>Total Generation</b>	<b>328,215.0</b>	<b>100.24 %</b>
PLTG	55.0	0.02 %
HVDC	725.0	0.22 %
<b>Interconnection</b>	<b>780.0</b>	<b>0.24 %</b>
<b>Net Energy</b>	<b>327,435.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	279
Hydro	230
Syncon	303
Thermal	136
<b>Total</b>	<b>948</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 32





