

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,695 MW
Hydro	1,702 MW
Distillate	0 MW
Total TNB	7,537 MW
Total IPP	10,389 MW
Total Co-Gen	77 MW
System Total	18,003 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00		
TNB Generation	6,067 MW	
IPP Generation	9,466 MW	
Total Set On Bus	16,801 MW	
Maximum Demand	15,519 MW	
Spinning Reserve	1,191 MW	
Net Energy	331,509 MWH	
Load Factor	89.0 %	

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13496	13005	12399	12097	11764	11813	11812	11733	12122	13826	14589	15141	15165	14699	15275	15403	15519	15132	14082	13920	14438	14729	14418	13992

Gas Usage

Station	(mmscfd)
CBPS	24
GLGR	58
PAKA	142
PGGS	3
PGPS	43
SRDG	69
TJGS	115
TNB Total	453

KLPP	123
MPSS	54
PDPS	47
PGLA	109
PKLG	121
PLPS	106
PTEK	20
SGRI	225
YPGS	68
YPKA	132
IPP Total	1,005
Total Gas	1,459

Total Gas Required : 1,459
Gas Calorific Value : 38,500
Generation Mix

Type	MWh	Percentage
ST-Coal	49,645.00	14.98 %
Gas	55,089.00	16.62 %
Hydro	15,051.00	4.54 %
Total TNB	119,785.0	36.13 %
ST-Coal	85,785.0	25.88 %
ST-Gas	8,924.0	2.69 %
Gas	116,117.0	35.03 %
Total IPP	210,826.0	63.60 %
Co-Gen	2,038.0	0.61 %
Total Co-Gen	2,038.0	0.61 %
Total Generation	332,649.0	100.34 %
PLTG	423.0	0.13 %
HVDC	717.0	0.22 %
Interconnection	1,140.0	0.34 %
Net Energy	331,509.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	306
Hydro	193
Syncon	385
Thermal	127
Total	1010

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

