

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,975	MW
Hydro	1,580	MW
Distillate	0	MW
<b>Total TNB</b>	<b>7,695</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,886</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>86</b>	<b>MW</b>
<b>System Total</b>	<b>18,667</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 14:30

TNB Generation	5,662	MW
IPP Generation	9,800	MW
Total Set On Bus	16,472	MW
Maximum Demand	15,497	MW
Spinning Reserve	924	MW
Net Energy	325,343	MWH
Load Factor	87.5	%

**Maximum Demand Record**

<b>Date :</b>	13/05/2013	16,562.0 MW
<b>Date :</b>	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13178	12656	12260	11661	11578	11396	11464	11583	12051	13559	14505	15195	15127	14698	15159	15353	15139	14813	13856	13666	14554	14407	13823	13607

**Gas Usage**

Station	(mmscfd)
CBPS	1
GLGR	55
PAKA	188
PGPS	41
SRDG	60
TJGS	104
<b>TNB Total</b>	<b>449</b>
KLPP	109
MPSS	55
PDPS	27
PGLA	110
PKLG	67
PLPS	96
PTEK	12
SGB3	19
SGRI	199
YPGS	69
YPKA	132
<b>IPP Total</b>	<b>896</b>
<b>Total Gas</b>	<b>1,345</b>

**Total Gas Required :** 1,345  
**Gas Calorific Value :** 38.500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,656.00	15.26 %
Gas	54,387.00	16.72 %
Hydro	10,336.00	3.18 %
<b>Total TNB</b>	<b>114,379.0</b>	<b>35.16 %</b>
ST-Coal	96,775.0	29.75 %
ST-Gas	5,112.0	1.57 %
Gas	108,250.0	33.27 %
<b>Total IPP</b>	<b>210,137.0</b>	<b>64.59 %</b>
Co-Gen	2,285.0	0.70 %
<b>Total Co-Gen</b>	<b>2,285.0</b>	<b>0.70 %</b>
<b>Total Generation</b>	<b>326,801.0</b>	<b>100.45 %</b>
PLTG	738.0	0.23 %
HVDC	720.0	0.22 %
<b>Interconnection</b>	<b>1,458.0</b>	<b>0.45 %</b>
<b>Net Energy</b>	<b>325,343.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	320
Hydro	114
Syncon	343
Thermal	195
<b>Total</b>	<b>971</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





