

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	4,092	MW
Hydro	1,595	MW
Distillate	0	MW
Total TNB	7,827	MW
Total IPP	10,370	MW
Total Co-Gen	84	MW
System Total	18,281	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	7,141	MW
IPP Generation	9,293	MW
Total Set On Bus	17,564	MW
Maximum Demand	16,530	MW
Spinning Reserve	1,046	MW
Net Energy	345,254	MWH
Load Factor	87.0	%

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13982	13311	13062	12547	12262	12181	12295	12151	12598	14331	15350	15886	16022	15722	16258	16514	16437	16144	14881	14523	15003	14969	14479	14163

Gas Usage

Station	(mmscfd)
CBPS	99
GLGR	58
PAKA	168
PGGS	22
PGPS	60
SRDG	68
TJGS	127
TNB Total	602
KLPP	123
MPSS	57
PDPS	61
PGLA	117
PKLG	97
PLPS	114
PTEK	51
SGB3	51
SGRI	223
YPGS	35
YPKA	67
IPP Total	995
Total Gas	1,597

Total Gas Required : 1,597
Gas Calorific Value : 38,500
Generation Mix

Type	MWh	Percentage
ST-Coal	49,663.00	14.38 %
ST-Gas	630.00	0.18 %
Gas	70,412.00	20.39 %
Hydro	15,526.00	4.50 %
Total TNB	136,231.0	39.46 %
ST-Coal	85,852.0	24.87 %
ST-Gas	6,440.0	1.87 %
Gas	115,219.0	33.37 %
Total IPP	207,511.0	60.10 %
Co-Gen	2,232.0	0.65 %
Total Co-Gen	2,232.0	0.65 %
Total Generation	345,974.0	100.21 %
HVDC	720.0	0.21 %
Interconnection	720.0	0.21 %
Net Energy	345,254.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	364
Hydro	176
Syncon	253
Thermal	197
Total	989

Weather Temperature

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 36

