

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	4,100 MW
Hydro	1,545 MW
Distillate	0 MW
Total TNB	7,785 MW
Total IPP	10,494 MW
Total Co-Gen	83 MW
System Total	18,362 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:00	
TNB Generation	5,351 MW
IPP Generation	8,450 MW
Total Set On Bus	14,818 MW
Maximum Demand	13,914 MW
Spinning Reserve	934 MW
Net Energy	296,372 MWH
Load Factor	88.8 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13387	12965	12339	12021	11808	11463	11438	11095	10421	10962	11681	12335	12375	12448	12662	12808	12831	12588	12147	12447	13659	13914	13602	13526

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	55
PAKA	166
PGPS	51
SRDG	21
TJGS	104
TNB Total	454
KLPP	108
MPSS	56
PDPS	7
PGLA	113
PKLG	40
PLPS	104
PTEK	9
SGB3	36
SGRI	184
YPGS	33
YPKA	68
IPP Total	756
Total Gas	1,210

Total Gas Required : 1,210
Gas Calorific Value : 38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,508.00	16.70 %
Gas	56,793.00	19.16 %
Hydro	6,522.00	2.20 %
Total TNB	112,823.0	38.07 %
ST-Coal	83,784.0	28.27 %
ST-Gas	3,269.0	1.10 %
Gas	93,470.0	31.54 %
Total IPP	180,523.0	60.91 %
Co-Gen	2,256.0	0.76 %
Total Co-Gen	2,256.0	0.76 %
Total Generation	295,602.0	99.74 %
PLTG	-74.0	-0.02 %
HVDC	-696.0	-0.23 %
Interconnection	-770.0	-0.26 %
Net Energy	296,372.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	284
Hydro	116
Syncon	400
Thermal	182
Total	981

Weather Temperature

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	36

