

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	4,079 MW
Hydro	1,512 MW
Distillate	0 MW
Total TNB	7,641 MW
Total IPP	9,835 MW
Total Co-Gen	82 MW
System Total	17,558 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 22:30	
TNB Generation	5,019 MW
IPP Generation	8,259 MW
Total Set On Bus	14,403 MW
Maximum Demand	13,470 MW
Spinning Reserve	1,043 MW
Net Energy	288,177 MWH
Load Factor	89.1 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13169	12658	12139	11666	11433	11201	11157	10815	10131	10809	11430	11816	11941	11925	12194	12225	12375	12073	11697	12112	13262	13441	13359	13220

Gas Usage

Station	(mmscfd)
CBPS	45
GLGR	58
PAKA	177
PGPS	41
SRDG	6
TJGS	96
TNB Total	423
KLPP	110
MPSS	56
PGLA	112
PLPS	81
PTEK	18
SGB3	50
SGRI	152
YPGS	24
YPKA	100
IPP Total	702
Total Gas	1,125

Total Gas Required : 1,125
Gas Calorific Value : 38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,327.00	17.12 %
Gas	52,843.00	18.34 %
Hydro	6,665.00	2.31 %
Total TNB	108,835.0	37.77 %
ST-Coal	85,410.0	29.64 %
Gas	91,308.0	31.68 %
Total IPP	176,718.0	61.32 %
Co-Gen	2,059.0	0.71 %
Total Co-Gen	2,059.0	0.71 %
Total Generation	287,612.0	99.80 %
PLTG	129.0	0.04 %
HVDC	-694.0	-0.24 %
Interconnection	-565.0	-0.20 %
Net Energy	288,177.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	214
Hydro	160
Syncon	455
Thermal	174
Total	1003

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	36

