

Availability At Daily Maximum Demand Hour

| | | |
|---------------------|---------------|-----------|
| ST-Coal | 2,070 | MW |
| ST-Gas | 70 | MW |
| ST-Oil | 0 | MW |
| Gas | 3,694 | MW |
| Hydro | 1,690 | MW |
| Distillate | 0 | MW |
| Total TNB | 7,524 | MW |
| Total IPP | 10,280 | MW |
| Total Co-Gen | 77 | MW |
| System Total | 17,881 | MW |

Set On Bus, TNB, IPP And MD

| | | |
|--------------------------------------|---------|-----|
| At Daily Maximum Demand Hour : 16:00 | | |
| TNB Generation | 6,180 | MW |
| IPP Generation | 9,627 | MW |
| Total Set On Bus | 16,892 | MW |
| Maximum Demand | 15,879 | MW |
| Spinning Reserve | 1,008 | MW |
| Net Energy | 323,371 | MWH |
| Load Factor | 84.9 | % |

Maximum Demand Record

| | | |
|---------------|------------|---------------|
| Date : | 13/05/2013 | 16,562.0 MW |
| Date : | 14/05/2013 | 344,423.0 MWH |

Hourly System MW Generation

| | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 12137 | 11864 | 11431 | 11051 | 10879 | 10830 | 11028 | 10829 | 11667 | 13621 | 14612 | 15283 | 15330 | 15049 | 15526 | 15800 | 15879 | 15483 | 14369 | 14132 | 15096 | 15023 | 14548 | 14381 |

Gas Usage

| Station | (mmscfd) |
|------------------|--------------|
| CBPS | 74 |
| GLGR | 58 |
| PAKA | 157 |
| SRDG | 27 |
| TJGS | 110 |
| TNB Total | 426 |
| KLPP | 115 |
| MPSS | 56 |
| PDPS | 48 |
| PGLA | 91 |
| PKLG | 33 |
| PLPS | 100 |
| PTEK | 44 |
| SGB3 | 61 |
| SGRI | 185 |
| SKSP | 35 |
| YPGS | 68 |
| YPKA | 121 |
| IPP Total | 958 |
| Total Gas | 1,384 |

Total Gas Required : 1,451
Gas Calorific Value : 38,500

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|-----------|
| PGPS | 3 |
| PKLG | 64 |
| Total | 67 |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|------------------|-----------------|
| ST-Coal | 49,568.00 | 15.33 % |
| ST-Oil | 245.00 | 0.08 % |
| Gas | 52,401.00 | 16.20 % |
| Hydro | 17,233.00 | 5.33 % |
| Total TNB | 119,447.0 | 36.94 % |
| ST-Coal | 75,397.0 | 23.32 % |
| ST-Oil | 6,271.0 | 1.94 % |
| Gas | 119,569.0 | 36.98 % |
| Total IPP | 201,237.0 | 62.23 % |
| Co-Gen | 2,074.0 | 0.64 % |
| Total Co-Gen | 2,074.0 | 0.64 % |
| Total Generation | 322,758.0 | 99.81 % |
| PLTG | 79.0 | 0.02 % |
| HVDC | -692.0 | -0.21 % |
| Interconnection | -613.0 | -0.19 % |
| Net Energy | 323,371.0 | 100.00 % |

Average SR During Peak Hour

| Type | MW |
|--------------|------------|
| GT | 323 |
| Hydro | 164 |
| Syncon | 314 |
| Thermal | 197 |
| Total | 997 |

| | Weather | Temperature |
|-----------|---------|-------------|
| Morning | Sunny | 25 |
| Afternoon | Hot | 35 |

