

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,331 MW
Hydro	1,675 MW
Distillate	660 MW
<b>Total TNB</b>	<b>7,806 MW</b>
<b>Total IPP</b>	<b>10,231 MW</b>
<b>Total Co-Gen</b>	<b>78 MW</b>
<b>System Total</b>	<b>18,115 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,476 MW
IPP Generation	9,338 MW
Total Set On Bus	17,152 MW
Maximum Demand	15,882 MW
Spinning Reserve	1,260 MW
Net Energy	324,340 MWH
Load Factor	85.1 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12468	11975	11463	11061	10742	10580	10522	10782	11629	13519	14494	15291	15187	15059	15378	15700	15882	15518	14268	13840	14909	14681	14496	14211

**Gas Usage**

Station	(mmscfd)
CBPS	60
GLGR	59
PAKA	135
PGGS	1
PGPS	27
SRDG	43
TJGS	111
<b>TNB Total</b>	<b>437</b>
KLPP	91
MPSS	50
PDPS	26
PGLA	106
PKLG	11
PLPS	83
PTEK	20
SGB3	46
SGRI	147
SKSP	56
YPGS	40
YPKA	105
<b>IPP Total</b>	<b>782</b>
<b>Total Gas</b>	<b>1,219</b>

**Alternate Fuel Usage**

Station	(mmscfd)
KLPP	25
MPSS	6
PDPS	26
PGGS	2
PGPS	22
PKLG	54
PLPS	16
PTEK	7
SGB3	9
SGRI	36
SRDG	11
<b>Total</b>	<b>214</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,600.00	15.29 %
Gas	53,880.00	16.61 %
Hydro	19,125.00	5.90 %
Distillate	3,868.00	1.19 %
<b>Total TNB</b>	<b>126,473.0</b>	<b>38.99 %</b>
ST-Coal	75,566.0	23.30 %
ST-Oil	5,214.0	1.61 %
Gas	99,782.0	30.76 %
Distillate	14,521.0	4.48 %
<b>Total IPP</b>	<b>195,083.0</b>	<b>60.15 %</b>
Co-Gen	2,116.0	0.65 %
<b>Total Co-Gen</b>	<b>2,116.0</b>	<b>0.65 %</b>
<b>Total Generation</b>	<b>323,672.0</b>	<b>99.79 %</b>
PLTG	33.0	0.01 %
HVDC	-701.0	-0.22 %
<b>Interconnection</b>	<b>-668.0</b>	<b>-0.21 %</b>
<b>Net Energy</b>	<b>324,340.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	531
Hydro	219
Syncon	145
Thermal	196
<b>Total</b>	<b>1091</b>

**Weather**
**Temperature**

Morning	Sunny	25
Afternoon	Hot	35

Total Gas Required : 1,433  
Gas Calorific Value : 38.500

(Gurcharan Singh)  
Pengurus Besar (Kawalan)  
Bahagian Operasi Kawalan







### Daily MW Generation On Monday

03-Jun-2013

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																										
SRev ST-Coal		213	211	221	236	232	218	211	213	213	214	214	218	220	225	211	227	216	210	214	215	216	216	214	207	219	197	226	209	204	228	216	217	216	212	214	216	220	219	221	206	213	213	225	218	213	211	210	212		
SRev ST-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SRev ST-Oil		11	43	37	37	37	37	37	37	37	37	37	37	37	39	41	11	12	12	32	0	6	16	15	15	15	15	15	10	9	9	9	12	12	12	17	18	15	16	16	16	13	12	12	11	11	11	11	11		
SRev CCGT-Gas		222	294	273	369	470	585	752	931	1028	1114	1301	1246	1465	1203	1383	974	1058	674	452	629	580	434	227	279	247	347	500	414	402	393	394	288	291	268	252	279	477	879	812	585	473	382	448	482	546	568	441	311	311	
SRev OCGT-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	152	140	90	114	43	52	53	89	66	76	82	185	183	216	231	169	147	169	15	31	29	0	0	0	0	0	0	0	0	0	0	0	0	0	
SRev Distillate		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Syncon		474	625	474	575	575	726	726	726	726	726	726	726	726	575	726	726	625	625	539	453	453	302	302	302	302	604	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hydro		248	88	103	279	256	136	127	124	127	126	124	126	125	244	127	117	108	124	102	225	178	202	230	186	294	159	288	176	121	62	330	365	396	401	330	330	207	124	293	179	209	210	334	307	335	296	286	247	247	
<b>S.Reserve Total</b>		<b>1168</b>	<b>1261</b>	<b>1108</b>	<b>1496</b>	<b>1570</b>	<b>1702</b>	<b>1853</b>	<b>2031</b>	<b>2131</b>	<b>2217</b>	<b>2402</b>	<b>2353</b>	<b>2573</b>	<b>2284</b>	<b>2484</b>	<b>2083</b>	<b>2048</b>	<b>1796</b>	<b>1459</b>	<b>1624</b>	<b>1573</b>	<b>1197</b>	<b>1031</b>	<b>1043</b>	<b>1166</b>	<b>1388</b>	<b>1166</b>	<b>1049</b>	<b>1076</b>	<b>953</b>	<b>1269</b>	<b>1211</b>	<b>1260</b>	<b>1209</b>	<b>1428</b>	<b>1460</b>	<b>1830</b>	<b>2228</b>	<b>2381</b>	<b>1599</b>	<b>1289</b>	<b>1254</b>	<b>1297</b>	<b>1331</b>	<b>1331</b>	<b>1164</b>	<b>1032</b>	<b>1058</b>		