

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,859 MW
Hydro	1,805 MW
Distillate	0 MW
Total TNB	7,804 MW
Total IPP	10,525 MW
Total Co-Gen	73 MW
System Total	18,402 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,974 MW
IPP Generation	9,624 MW
Total Set On Bus	16,698 MW
Maximum Demand	15,871 MW
Spinning Reserve	1,027 MW
Net Energy	332,083 MWH
Load Factor	87.2 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13423	12635	12436	11986	11614	11342	11529	11573	12049	13632	14755	15395	15306	15103	15550	15804	15836	15395	14297	14288	14823	14787	14319	14081

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	57
PAKA	146
PGPS	51
SRDG	44
TJGS	105
TNB Total	461
KLPP	105
MPSS	31
PDPS	25
PGLA	94
PKLG	10
PLPS	110
PTEK	19
SGB3	36
SGRI	174
SKSP	51
YPGS	70
YPKA	132
IPP Total	858
Total Gas	1,320

Total Gas Required : 1,399
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	14
PKLG	65
Total	79

Generation Mix

Type	MWh	Percentage
ST-Coal	49,666.00	14.96 %
ST-Oil	1,312.00	0.40 %
Gas	56,507.00	17.02 %
Hydro	17,441.00	5.25 %
Total TNB	124,926.0	37.62 %
ST-Coal	84,977.0	25.59 %
ST-Oil	6,432.0	1.94 %
Gas	109,594.0	33.00 %
Total IPP	201,003.0	60.53 %
Co-Gen	2,024.0	0.61 %
Total Co-Gen	2,024.0	0.61 %
Total Generation	327,953.0	98.76 %
PLTG	-4,848.0	-1.46 %
HVDC	718.0	0.22 %
Interconnection	-4,130.0	-1.24 %
Net Energy	332,083.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	272
Hydro	166
Syncon	347
Thermal	215
Total	1000

Weather Temperature

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	36

