

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	2,945 MW
Hydro	1,827 MW
Distillate	1,140 MW
<b>Total TNB</b>	<b>8,052 MW</b>
<b>Total IPP</b>	<b>10,397 MW</b>
<b>Total Co-Gen</b>	<b>51 MW</b>
<b>System Total</b>	<b>18,500 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,954 MW
IPP Generation	9,358 MW
Total Set On Bus	17,400 MW
Maximum Demand	16,469 MW
Spinning Reserve	1,037 MW
Net Energy	338,962 MWH
Load Factor	85.8 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13489	12840	12456	12008	11704	11571	11893	11696	12148	14025	15068	15735	15597	15447	16003	16311	16356	15957	14688	14268	15313	15191	14977	14331

**Gas Usage**

Station	(mmscfd)
CBPS	57
GLGR	57
PAKA	168
PGPS	2
SRDG	10
TJGS	104
<b>TNB Total</b>	<b>398</b>
KLPP	33
MPSS	57
PGLA	57
PKLG	5
PLPS	77
PTEK	3
SGB3	35
SGRI	67
SKSP	58
YPGS	69
YPKA	131
<b>IPP Total</b>	<b>593</b>
<b>Total Gas</b>	<b>992</b>
Total Gas Required :	1,524
Gas Calorific Value :	38.500

**Alternate Fuel Usage**

Station	(mmscfd)
CBPS	38
KLPP	76
PDPS	58
PGGS	12
PGLA	33
PGPS	54
PKLG	65
PLPS	22
PTEK	18
SGB3	23
SGRI	102
SRDG	29
<b>Total</b>	<b>532</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	47,001.00	13.87 %
ST-Oil	1,311.00	0.39 %
Gas	50,451.00	14.88 %
Hydro	17,605.00	5.19 %
Distillate	13,038.00	3.85 %
<b>Total TNB</b>	<b>129,406.0</b>	<b>38.18 %</b>
ST-Coal	80,694.0	23.81 %
ST-Oil	6,440.0	1.90 %
Gas	77,383.0	22.83 %
Distillate	39,368.0	11.61 %
<b>Total IPP</b>	<b>203,885.0</b>	<b>60.15 %</b>
Co-Gen	1,533.0	0.45 %
<b>Total Co-Gen</b>	<b>1,533.0</b>	<b>0.45 %</b>
<b>Total Generation</b>	<b>334,824.0</b>	<b>98.78 %</b>
PLTG	-4,761.0	-1.40 %
EGAT	7.0	0.00 %
HVDC	616.0	0.18 %
<b>Interconnection</b>	<b>-4,138.0</b>	<b>-1.22 %</b>
<b>Net Energy</b>	<b>338,962.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	461
Hydro	208
Syncon	332
Thermal	90
<b>Total</b>	<b>1090</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32







*Daily MW Generation On Tuesday*
*21-May-2013*

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																										
SRev ST-Oil		20	19	20	32	30	23	22	22	21	21	21	21	22	21	22	18	18	17	18	18	19	19	19	18	17	17	23	20	21	22	22	22	20	18	17	18	15													
SRev CCGT-Gas		252	430	295	360	556	933	1042	1273	1322	1447	1507	1457	1396	1296	1291	1681	1584	880	315	356	316	218	240	254	319	328	293	278	286	289	359	438	391	459	318	648	638	657	826	417	195	156	140	137	138	116	156	280		
SRev OCGT-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SRev Distillate		74	76	76	73	74	74	132	49	111	125	127	125	117	46	177	202	193	135	318	566	273	213	274	229	234	229	248	264	258	250	241	245	258	257	129	129	238	351	308	171	118	124	220	114	294	119	239	324		
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Syncon		625	474	625	625	625	625	625	625	625	625	625	474	474	625	625	625	625	323	172	625	474	388	151	237	237	539	539	388	151	151	237	237	323	474	625	625	625	625	625	625	625	625	474	625	625	302	459			
Hydro		146	139	93	108	142	106	161	146	157	117	137	99	110	140	156	212	269	112	183	474	183	205	231	389	377	364	215	200	300	95	381	252	309	277	214	103	96	100	83	69	104	147	154	198	100	20	245	92		
S.Reserve Total		1219	1434	1425	1514	1730	2054	2254	2409	2537	2626	2704	2618	2410	2266	2357	2824	2768	1862	1237	1666	1501	1204	1249	1142	1295	1282	1435	1431	1413	1037	1290	1328	1346	1461	1219	1649	1697	1832	1937	1335	1083	1099	1194	1007	1211	1065	1192	1257		