

**Availability At Daily Maximum Demand Hour**

|                     |                  |
|---------------------|------------------|
| ST-Coal             | 1,380 MW         |
| ST-Gas              | 0 MW             |
| ST-Oil              | 70 MW            |
| Gas                 | 3,610 MW         |
| Hydro               | 1,805 MW         |
| Distillate          | 500 MW           |
| <b>Total TNB</b>    | <b>7,365 MW</b>  |
| <b>Total IPP</b>    | <b>10,240 MW</b> |
| <b>Total Co-Gen</b> | <b>41 MW</b>     |
| <b>System Total</b> | <b>17,646 MW</b> |

**Set On Bus, TNB, IPP And MD**

|                                      |             |
|--------------------------------------|-------------|
| At Daily Maximum Demand Hour : 11:00 |             |
| TNB Generation                       | 5,581 MW    |
| IPP Generation                       | 9,582 MW    |
| Total Set On Bus                     | 16,321 MW   |
| Maximum Demand                       | 15,425 MW   |
| Spinning Reserve                     | 1,117 MW    |
| Net Energy                           | 329,275 MWH |
| Load Factor                          | 88.9 %      |

**Maximum Demand Record**

|        |            |              |
|--------|------------|--------------|
| Date : | 13/05/2013 | 16,562.0MW   |
| Date : | 14/05/2013 | 344,423.0MWH |

**Hourly System MW Generation**

|              | 0000  | 0100  | 0200  | 0300  | 0400  | 0500  | 0600  | 0700  | 0800  | 0900  | 1000  | 1100  | 1200  | 1300  | 1400  | 1500  | 1600  | 1700  | 1800  | 1900  | 2000  | 2100  | 2200  | 2300  |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 13834 | 13046 | 12613 | 12311 | 12072 | 11874 | 12099 | 11888 | 12097 | 13843 | 14835 | 15425 | 15150 | 14359 | 14515 | 15095 | 15121 | 14958 | 13944 | 13564 | 14533 | 14419 | 14047 | 13542 |

**Gas Usage**

| Station                      | (mmscfd)      |
|------------------------------|---------------|
| CBPS                         | 48            |
| GLGR                         | 59            |
| PAKA                         | 181           |
| PGPS                         | 43            |
| TJGS                         | 108           |
| <b>TNB Total</b>             | <b>439</b>    |
| KLPP                         | 45            |
| MPSS                         | 12            |
| PGLA                         | 70            |
| PLPS                         | 62            |
| SGB3                         | 25            |
| SGRI                         | 205           |
| SKSP                         | 55            |
| YPGS                         | 68            |
| YPKA                         | 131           |
| <b>IPP Total</b>             | <b>674</b>    |
| <b>Total Gas</b>             | <b>1,113</b>  |
| <b>Total Gas Required :</b>  | <b>1,474</b>  |
| <b>Gas Calorific Value :</b> | <b>38.500</b> |

**Alternate Fuel Usage**

| Station      | (mmscfd)   |
|--------------|------------|
| CBPS         | 14         |
| KLPP         | 71         |
| PDPS         | 36         |
| PGLA         | 29         |
| PGPS         | 14         |
| PKLG         | 66         |
| PLPS         | 55         |
| PTEK         | 11         |
| SGB3         | 26         |
| SGRI         | 15         |
| SRDG         | 25         |
| <b>Total</b> | <b>361</b> |

**Generation Mix**

| Type                    | MWh              | Percentage      |
|-------------------------|------------------|-----------------|
| ST-Coal                 | 40,691.00        | 12.36 %         |
| ST-Oil                  | 1,321.00         | 0.40 %          |
| Gas                     | 56,045.00        | 17.02 %         |
| Hydro                   | 15,233.00        | 4.63 %          |
| Distillate              | 3,637.00         | 1.10 %          |
| <b>Total TNB</b>        | <b>116,927.0</b> | <b>35.51 %</b>  |
| ST-Coal                 | 81,662.0         | 24.80 %         |
| ST-Oil                  | 6,502.0          | 1.97 %          |
| Gas                     | 88,650.0         | 26.92 %         |
| Distillate              | 28,815.0         | 8.75 %          |
| <b>Total IPP</b>        | <b>205,629.0</b> | <b>62.45 %</b>  |
| Co-Gen                  | 1,311.0          | 0.40 %          |
| <b>Total Co-Gen</b>     | <b>1,311.0</b>   | <b>0.40 %</b>   |
| <b>Total Generation</b> | <b>323,867.0</b> | <b>98.36 %</b>  |
| PLTG                    | -4,707.0         | -1.43 %         |
| HVDC                    | -701.0           | -0.21 %         |
| <b>Interconnection</b>  | <b>-5,408.0</b>  | <b>-1.64 %</b>  |
| <b>Net Energy</b>       | <b>329,275.0</b> | <b>100.00 %</b> |

**Average SR During Peak Hour**

| Type         | MW          |
|--------------|-------------|
| GT           | 401         |
| Hydro        | 135         |
| Syncon       | 472         |
| Thermal      | 48          |
| <b>Total</b> | <b>1056</b> |

**Weather Temperature**

| Weather   | Temperature |
|-----------|-------------|
| Morning   | Rainy 25    |
| Afternoon | Sunny 36    |







*Daily MW Generation On Friday*
*17-May-2013*

| Station         | Unit | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
|-----------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| S.Reserve Total |      | 1146 | 1122 | 1643 | 1645 | 1838 | 1964 | 1971 | 1429 | 1644 | 1788 | 1881 | 1750 | 1809 | 1484 | 1782 | 2023 | 1874 | 1346 | 1352 | 1238 | 1332 | 1249 | 1117 | 1086 | 1149 | 1473 | 1614 | 1604 | 1437 | 1346 | 1277 | 1448 | 1371 | 1150 | 1114 | 1388 | 1280 | 1450 | 1666 | 1257 | 1195 | 1171 | 1091 | 1027 | 1086 | 1202 | 1292 | 1304 |