

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,520 MW
Hydro	1,805 MW
Distillate	380 MW
Total TNB	7,845 MW
Total IPP	10,380 MW
Total Co-Gen	37 MW
System Total	18,262 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,446 MW
IPP Generation	9,429 MW
Total Set On Bus	17,019 MW
Maximum Demand	16,099 MW
Spinning Reserve	1,107 MW
Net Energy	335,922 MWH
Load Factor	86.9 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13534	12602	12127	11879	11513	11511	11611	11582	12146	13895	14728	15334	15310	15062	15715	15980	16099	15750	14545	14349	15468	15308	14906	14669

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	58
PAKA	188
PGPS	44
SRDG	16
TJGS	108
TNB Total	471
KLPP	43
MPSS	3
PGLA	57
PKLG	20
PLPS	69
PTEK	20
SGB3	34
SGRI	142
SKSP	41
YPGS	69
YPKA	131
IPP Total	629
Total Gas	1,101
Total Gas Required :	1,513
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
CBPS	8
KLPP	74
PDPS	52
PGLA	36
PGPS	14
PKLG	66
PLPS	36
PTEK	16
SGB3	1
SGRI	71
SRDG	38
Total	412

Generation Mix

Type	MWh	Percentage
ST-Coal	45,465.00	13.53 %
ST-Oil	1,324.00	0.39 %
Gas	59,042.00	17.58 %
Hydro	16,452.00	4.90 %
Distillate	4,063.00	1.21 %
Total TNB	126,346.0	37.61 %
ST-Coal	81,649.0	24.31 %
ST-Oil	6,511.0	1.94 %
Gas	81,072.0	24.13 %
Distillate	33,773.0	10.05 %
Total IPP	203,005.0	60.43 %
Co-Gen	1,154.0	0.34 %
Total Co-Gen	1,154.0	0.34 %
Total Generation	330,505.0	98.39 %
PLTG	-4,717.0	-1.40 %
HVDC	-700.0	-0.21 %
Interconnection	-5,417.0	-1.61 %
Net Energy	335,922.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	410
Hydro	166
Syncon	406
Thermal	52
Total	1033

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	36

