

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	70	MW
Gas	2,906	MW
Hydro	1,825	MW
Distillate	920	MW
Total TNB	7,791	MW
Total IPP	9,467	MW
Total Co-Gen	38	MW
System Total	17,296	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	7,194	MW
IPP Generation	8,976	MW
Total Set On Bus	17,210	MW
Maximum Demand	16,488	MW
Spinning Reserve	1,002	MW
Net Energy	344,423	MWH
Load Factor	87.0	%

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	14/05/2013	344,423.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	14023	13486	12874	12427	12121	12063	12052	11820	12502	14261	15121	15912	15899	15510	16131	16413	16469	15973	14849	14418	15465	15373	15210	14803

Gas Usage

Station	(mmscfd)
CBPS	67
GLGR	63
PAKA	198
PGGS	18
PGPS	9
SRDG	17
TJGS	117
TNB Total	488
KLPP	46
PGLA	55
PKLG	33
PLPS	42
PTEK	31
SGB3	58
SGRI	131
SKSP	56
YPGS	69
YPKA	83
IPP Total	604
Total Gas	1,092
Total Gas Required :	1,685
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
CBPS	44
KLPP	74
PDPS	67
PGLA	53
PGPS	46
PKLG	66
PLPS	83
PTEK	17
SGB3	29
SGRI	71
SRDG	44
Total	593

Generation Mix

Type	MWh	Percentage
ST-Coal	49,175.00	14.28 %
ST-Oil	1,279.00	0.37 %
Gas	58,829.00	17.08 %
Hydro	20,290.00	5.89 %
Distillate	12,292.00	3.57 %
Total TNB	141,865.0	41.19 %
ST-Coal	66,485.0	19.30 %
ST-Oil	6,493.0	1.89 %
Gas	76,536.0	22.22 %
Distillate	46,840.0	13.60 %
Total IPP	196,354.0	57.01 %
Co-Gen	1,197.0	0.35 %
Total Co-Gen	1,197.0	0.35 %
Total Generation	339,416.0	98.55 %
PLTG	-4,405.0	-1.28 %
HVDC	-602.0	-0.17 %
Interconnection	-5,007.0	-1.45 %
Net Energy	344,423.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	524
Hydro	200
Syncon	239
Thermal	46
Total	1009

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	36

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																									
SRev Distillate		285	309	239	177	121	151	196	221	48	32	31	32	34	33	33	115	56	242	376	216	163	253	206	188	208	364	320	304	302	226	222	222	247	217	237	241	418	583	590	257	217	198	231	235	216	210	197	277	
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Syncon		302	453	302	453	388	539	625	625	625	625	625	474	474	625	625	625	625	625	625	474	323	474	237	237	323	474	625	625	237	86	86	86	0	0	302	453	539	625	625	474	388	388	388	302	302	302	302	453	
Hydro		254	107	127	161	204	143	83	99	91	98	96	80	205	218	92	82	75	92	91	221	405	229	223	195	315	189	306	185	313	239	299	296	327	352	399	376	93	99	95	222	72	54	75	116	188	206	177	92	
S.Reserve Total		1220	1179	947	1184	1118	1238	1452	1731	1771	1832	1802	1946	1852	1775	2019	2022	1792	1630	1557	1284	1187	1510	1161	1077	1371	1549	1718	1596	1341	978	987	1002	970	959	1371	1772	1665	1975	2061	1443	1095	1070	1073	1111	1091	1114	1092	1169	