

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,681 MW
Hydro	1,824 MW
Distillate	0 MW
Total TNB	7,715 MW
Total IPP	10,426 MW
Total Co-Gen	80 MW
System Total	18,221 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	4,995 MW
IPP Generation	8,956 MW
Total Set On Bus	15,021 MW
Maximum Demand	14,112 MW
Spinning Reserve	990 MW
Net Energy	307,132 MWH
Load Factor	90.7 %

Maximum Demand Record

Date :	19/03/2013	16,133.0 MW
Date :	20/03/2013	333,019.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13471	12697	12330	11827	11543	11457	11206	11100	10894	12151	12950	13939	13840	13569	13802	13771	13562	13312	12871	12997	14112	13947	13671	13535

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	56
PAKA	59
PGPS	44
SRDG	35
TJGS	108
TNB Total	351
KLPP	83
MPSS	55
PDPS	3
PGLA	97
PKLG	5
PLPS	97
PTEK	3
SGRI	155
SKSP	55
YPGS	68
YPKA	69
IPP Total	690
Total Gas	1,041

Total Gas Required : 1,248
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	18
PGLA	15
PGPS	20
PKLG	131
SGRI	22
Total	206

Generation Mix

Type	MWh	Percentage
ST-Coal	49,673.00	16.17 %
ST-Oil	1,291.00	0.42 %
Gas	43,518.00	14.17 %
Hydro	16,284.00	5.30 %
Distillate	756.00	0.25 %
Total TNB	111,522.0	36.31 %
ST-Coal	84,098.0	27.38 %
ST-Oil	12,919.0	4.21 %
Gas	89,977.0	29.30 %
Distillate	6,968.0	2.27 %
Total IPP	193,962.0	63.15 %
Co-Gen	2,103.0	0.68 %
Total Co-Gen	2,103.0	0.68 %
Total Generation	307,587.0	100.15 %
PLTG	-222.0	-0.07 %
HVDC	677.0	0.22 %
Interconnection	455.0	0.15 %
Net Energy	307,132.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	340
Hydro	118
Syncon	428
Thermal	10
Total	896

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

