

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,555 MW
Hydro	1,830 MW
Distillate	0 MW
Total TNB	7,595 MW
Total IPP	11,525 MW
Total Co-Gen	87 MW
System Total	19,207 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30

TNB Generation	4,383 MW
IPP Generation	8,375 MW
Total Set On Bus	13,761 MW
Maximum Demand	12,837 MW
Spinning Reserve	916 MW
Net Energy	272,680 MWH
Load Factor	88.5 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12542	11876	11274	11037	10707	10559	10417	10363	9661	10295	10697	11366	11669	11466	11687	11808	11754	11558	11019	11423	12816	12736	12541	12517

Gas Usage

Station	(mmscfd)
CBPS	28
GLGR	59
PGPS	24
TJGS	104
TNB Total	215
KLPP	52
MPSS	31
PGLA	61
PLPS	54
SGRI	176
SKSP	52
YPGS	30
YPKA	94
IPP Total	552
Total Gas	767

Total Gas Required : 891
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	14
PKLG	110
Total	124

Generation Mix

Type	MWh	Percentage
ST-Coal	49,279.00	18.07 %
ST-Oil	1,292.00	0.47 %
Gas	28,040.00	10.28 %
Hydro	14,824.00	5.44 %
Total TNB	93,435.0	34.27 %
ST-Coal	93,648.0	34.34 %
ST-Gas	1,410.0	0.52 %
ST-Oil	10,757.0	3.94 %
Gas	71,824.0	26.34 %
Total IPP	177,639.0	65.15 %
Co-Gen	2,308.0	0.85 %
Total Co-Gen	2,308.0	0.85 %
Total Generation	273,382.0	100.26 %
PLTG	-19.0	-0.01 %
HVDC	721.0	0.26 %
Interconnection	702.0	0.26 %
Net Energy	272,680.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	328
Hydro	129
Syncon	455
Thermal	41
Total	952

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	35

